

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| SUNDRY NOTICES AND REPORTS ON WELLS | |
|---|---|
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Yates Petroleum Corporation | 8. Farm or Lease Name Wilcox TS |
| 3. Address of Operator 207 South 4th St., Artesia, NM 88210 | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>7S</u> RANGE <u>32E</u> NMPM. | 10. Field and Pool, or Wildcat Tomahawk SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4467' GR | 12. County Roosevelt |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <u>Frac Well</u> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit. Removed rods and tubing. Frac'd (via casing) as follows:

- A. 1 drum Unichem 317 and 793 Inhibitor and scale prevrntor
- B. 8000 gals 5% HCL gelled acid Pad w/J-5
- C. 3000 gals 5% HCL gelled acid w/1/2 ppg 20/40 w/J-5
- D. 3000 gals 5% HCL gelled acid w/1 ppg 20/40 w/J-5
- E. 4000 gals 5% HCL gelled acid w/1-1/2 ppg 20/40 w/J-5
- F. 6000 gals 5% HCL gelled acid w/2 ppg 20/40 W/J-5
- G. 10000 gals 5% HCL gelled acid w/1-1/2 ppg 12/20 w/J-5
- H. 6000 gals 5% HCL gelled acid w/2 ppg 12/20 w/J-5
- I. Flushed w/4500 gals 1% KCL w/20# J-2 gel

Ran tubing, rods and pump. Pumping back load.

Work began 11-6-84. Work completed 11-8-84.

Well returned to production 11-17-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 11-28-84

CORONAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 30 1984

CONDITIONS OF APPROVAL, IF ANY: