

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

6. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

6. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

WELL LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM

East LINE OF SEC. 19 TWP. 7S RGE. 32E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Wilcox TS

9. Well No.

4

10. Field and Pool, or Wildcat

Tomahawk SA

12. County

Roosevelt

11. Date Spudded 7-25-84 16. Date T.D. Reached 7-31-84 17. Date Compl. (Ready to Prod.) 8-28-84 18. Elevations (DF, RKB, RT, GR, etc.) 4467' GR 19. Elev. Casinghead

20. Total Depth 4350' 21. Plug Back T.D. 4298' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-4350' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4062-4269' San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run Dual Neutron Porosity Log 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	25#	1665'	12-1/4"	675	
4-1/2"	9.5#	4350'	7-7/8"	275	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4023'	-

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4062-4265' w/16 .42" Holes		4026-4265'	w/2000g. 20% DS-30 acid
4064-4269' w/21 .42" Holes		4064-4269'	w/4000g. 20% DS-30 acid + ball sealers.

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-24-84		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-28-84	24	-		25	7	25	280/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		25	7	25	26°	

Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Curt Knight

List of Attachments Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 9-4-84

RECEIVED

SEP 10 1984

O.C.D.
HOBBS OFFICE