	Energy, Minerals and Natural Res	cico sources Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	1980, Hobbs, NM 88240 P.O. Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE XX	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON WELL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PER C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
MEL XX WELL	OTHER		
2 Name of Operator Bledsoe Petro Corpora	tion		8. Well No. 1
3. Address of Operator			9. Pool name or Wildcat S. Peterson (Penn) Assoc.
3908 N. Peniel, Suite 4. Well Location	500, Bethany, OK 73008		S. Peterson (Penn) Assoc.
	1980Feet From The South	Line and1980	Feet From The East Line
Section 17	Township 6S Rar		NMPM Roosevelt County
	10. Elevation (Show whether L 4366.5		
11. Check	Appropriate Box to Indicate N		Report, or Other Data
NOTICE OF IN			SEQUENT REPORT OF:
		REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRILLIN	
PULL OR ALTER CASING	с - т	CASING TEST AND C	
DTHER:	[]	OTHER:	
work) SEE RULE 1103.			uding estimated date of starting any proposed
work) SEE RULE 1103. 4/23/91 Rig up and pul circulate hole with 9. cut 5½" casing @ 5,500 cement across cut; POH ran tubing to 4,468; p cement @ 2,030'; 5/3/9	l rods; 4/24/91 pump 36 5# mud; 4/25/91 pull to b' did not come free; 5/ With tubing; shoot cas pumped 45 sacks cement;	0 sacks cement ubing; rig up 1/91 ran tubin ing @ 4,468'; WOC; tag plug u ull to 100' and	at 7,450' WOC; tag @ 7,170'; to pull casing; 4/30/91 jet ng to 5,500' pumped 20 sacks lay down 5½" casing; 5/2/91 @ 4,210'; pumped 45 sacks d pump 35 sacks cement; cut
work) SEE RULE 1103. 4/23/91 Rig up and pul circulate hole with 9. cut 5½" casing @ 5,500 cement across cut; POH ran tubing to 4,468; p cement @ 2,030'; 5/3/9 casing, weld on plate	l rods; 4/24/91 pump 3 5# mud; 4/25/91 pull t did not come free; 5/ with tubing; shoot cas pumped 45 sacks cement; 1 tag plug @ 1,885'; p and marker; fill pits a marker; fill pits a	0 sacks cement ubing; rig up 1/91 ran tubin ing 0 4,468'; WOC; tag plug ull to 100' and nd cellar; rig	at 7,450' WOC; tag @ 7,170'; to pull casing; 4/30/91 jet ng to 5,500' pumped 20 sacks lay down 5½" casing; 5/2/91 @ 4,210'; pumped 45 sacks d pump 35 sacks cement; cut
work) SEE RULE 1103. 4/23/91 Rig up and pul circulate hole with 9. cut 5 ¹ / ₂ " casing @ 5,500 cement across cut; POH ran tubing to 4,468; p cement @ 2,030'; 5/3/9 casing, weld on plate I hereby certify that the information source is to SIONATURE	l rods; 4/24/91 pump 3 5# mud; 4/25/91 pull t did not come free; 5/ with tubing; shoot cas pumped 45 sacks cement; 1 tag plug @ 1,885'; p and marker; fill pits a marker; fill pits a	O sacks cement ubing; rig up 1/91 ran tubin ing @ 4,468'; WOC; tag plug ull to 100' and nd cellar; rig	at 7,450' WOC; tag @ 7,170'; to pull casing; 4/30/91 jet ng to 5,500' pumped 20 sacks lay down 5½" casing; 5/2/91 @ 4,210'; pumped 45 sacks d pump 35 sacks cement; cut down.

i