

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Markham
8. Well No. 1
9. Pool name or Wildcat South Peterson (Penn) Assoc.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4366.5 G.L.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Bledsoe Partners, Inc.
3. Address of Operator 3908 N. Peniel, Ste. 500 Bethany, OK 73003	4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 17 Township 6S Range 34E NMPM Roosevelt County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull and lay down rods and pump
2. Circulate to 9+#/gal mud
3. Spot 100' cement plug thru tubing from 7450'-7200' TAG
4. Pull and lay down tubing
5. Rig casing jacks, determine free point of 5 1/2" casing
6. Shoot 5 1/2" casing at free point
7. Spot 100' cement plug at casing cut off point
8. Pull casing to 2030', spot 100 foot cement plug across base of surface casing
9. Pull casing to 100', spot cement from 100' back to surface

ADDITIONAL PLUGS WILL BE REQUIRED-DEPENDENT ON WHERE
THE 5 1/2" IS PULL FROM - CONTACT CC D FOR ADDITIONAL REQ
WHEN CSG IS OUT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 2/8/91
TYPE OR PRINT NAME Gary J. Garbacz (405)
TELEPHONE NO. 789-5053

(This space for State Use)

APPROVED BY [Signature] TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: