

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DATE	
TIME	
BY	
RECEIVED OFFICE	
TRANSPORTER	OIL
	GAS
GENERATOR	
LOCATION OFFICE	
REMARKS	

ENERGY RESERVES GROUP, INC.

P. O. BOX 2437 MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	CASINGHEAD GAS CONNECTION
Completion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Well Name	Well No.
MARKHAM	1
Pool Name, including Formation	Kind of Lease
S. PETERSON PENN ASSOCIATED	State, Federal or Fee FEE
Lease No.	
Location	
Unit Letter J	1980 Feet From The South Line and 1980 Feet From The East
Line of Section 17	T. W. 6S Range 34E, NMPM, ROOSEVELT County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
PHILLIPS PETROLEUM COMPANY	4001 PEMBROOK ODESSA, TEXAS 79762
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
WARREN PETROLEUM COMPANY	P. O. BOX 1589 TULSA, OKLAHOMA 74102
Well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge.
	J 17 6S 34E
Is gas actually connected?	When
Yes	1-21-85


This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
	Tubing Depth
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

S WELL	
Actual Prod. Test-MCF/D	Length of Test
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	
	
DISTRICT CLERK	
1/31/85	

OIL CONSERVATION DIVISION	
APPROVED FEB - 6 1985	
ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT SUPERVISOR	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiple completed wells.	

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FEB - 5 1985
O.C.D.
HOBBS OFFICE