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C CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Dry Hole	7. Unit Agreement Name
Name of Operator Phillips Petroleum Company			8. Farm or Lease Name Taylor-0
Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762			9. Well No. 1
Location of Well: UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> <u>15</u> LINE, SECTION <u>T-6-S</u> TOWNSHIP <u>R-33-E</u> RANGE <u>NMPM.</u>			10. Field and Pool, or Wildcat Undesignated Granite Wash
11. Elevation (Show whether DF, RT, GR, etc.) GR 4396.1			12. County Roosevelt

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-7-84 Notified NMOCD prior to P&A. WIH w/DP. Circ. bottoms up. Using 14.8 ppg Class "C" neat cement Halliburton;
- 1) Spotted 75 sk plug @ 7970'. Estimated thickening time @ 8000' is 3+ hours. Displaced cmt. w/10.4 ppg mud.
  - 2) Pulled DP to 6610' (100' below the top of Abo formation) Spotted 75 sk cmt. Displaced cmt. w/10.4 ppg mud.
  - 3) Pulled DP to 4502' (100' below top of Glorieta formation) Spotted 75 sk cmt. Displaced w/10.4 ppg mud.
  - 4) Pulled DP to 3603' (100' below 8 5/8" csg. shoe). Spotted 75 sk cmt. Displaced w/10.4 ppg mud.
  - 5) Pulled DP to 1998' (100' below top of salt section). Spotted 75 sk 14.8 ppg cmt. from 1998'-1721'. Displaced w/10.4 ppg mud.
  - 6) Pulled DP to 498' (100' below 13 3/8" csg. shoe). Spotted 50 sk cmt. @ 498'.
  - 7) Pulled DP to 120' & circ. to surface w/35 sk Class C cmt.

NP BOP. Install Dry hole marker. Released rig @ 1:30 p.m. 11/8/84.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller, Sr. Engineering Specialist, DATE 12/12/84

OIL &amp; GAS INSPECTOR, MAY 16 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 19 1984

ADVICE