

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

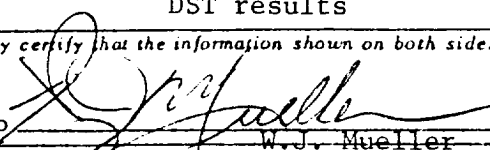
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API# 30-041-20758

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name							
b. TYPE OF COMPLETION				8. Farm or Lease Name							
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____				Taylor-0							
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P&A				9. Well No.							
2. Name of Operator				1							
Phillips Petroleum Company				10. Field and Pool, or Wildcat							
3. Address of Operator				Undesignated Granite							
Room 401, 4001 Penbrook St., Odessa, Texas				Wash							
4. Location of Well				12. County							
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM				Roosevelt							
THE East LINE OF SEC. 15 TWP. 6-S RGE. 33-E NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
10-16-84		11-6-84		P&A 11-8-84		4396.1 GR 4409 KB					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools			
7970		---		---		X					
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made			
---								No			
26. Type Electric and Other Logs Run								27. Was Well Cored			
LDT-CNL-GR-Cal; CNL-GR-Cal; DLL-MSFL-GR-Cal								No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20				40'				Cmtd. to surface w/Ready mix		---	
13 3/8"		54.5#		400'		17 1/2"		500 sk Howco Class C		---	
8 5/8"		24#		3489'		11"		950 sk Howco Class C		---	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
N - O - N - E										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Plugged & abandoned 11/8/84. Notarized tabulated list of deviation surveys submitted with C-103.										DEPTH INTERVAL	
										AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
---											
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
								Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
DST results											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED  W.J. Mueller										TITLE Sr. Engineering Specialist	
										DATE 11/18/84	