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## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API #30-041-20758

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil &amp; Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator

Phillips Petroleum Company

7. Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

8. Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
East LINE, SECTION 15 TOWNSHIP T-6-S RANGE R-33-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Taylor - 0

9. Well No.

1

10. Field and Pool, or Wildcat  
Undesignated Granite  
Wash

15. Elevation (Show whether DF, RT, GR, etc.)

GR 4396.1

12. County

Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-16-84 MI & RU McVay drilling rig. Set 40' of 20" conductor pipe. Cemented to surface with Ready mix.

10-18-84 Drill 17½" hole. Set 11 jts. 13 3/8" K-55, ST&C 54.5# casing @ 400'. Cmt. with 500 sk Howco Southwestern El Toro cmt., 660 ft.<sup>3</sup>, 2% CaCl, Class C ¼#/sk Flosel mixed @ 14.8 ppg. Cement circ. to surface. Temp. of cmt. slurry 70° when mixed. Formation temperature 64°. Estimated cmt. strength @ time of casing test 500+ psi.

10-19-84 WOC 12 hrs. Cut off casing & NU BOP. Tested BOP to 600 psi. OK.

10-23-84 Drilled 11" hole & set 8 5/8" 24#, K-55 ST&C casing @ 3489'. Cemented w/750 sk Howco Class C Southwestern El Toro + 30% Diacel D with ¼#/sk cellophane @ 11.5 ppg, 2490 cu ft. Followed by 200 sk Howco Class C Southwestern El Toro with ¼#/sk cellophane @ 14.8 ppg 264 ft.<sup>3</sup>. Circ. 150 sk. Total WOC time 12½ hrs. Temp. of cement slurry when mixed 70°. Formation temperature 95°. Est. strength of cement 500+ psi at time of casing test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller

TITLE

DATE 10-29-84

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV - 2 1984