ENERGY AND MINERALS DEPAR	OIL JONSERVATION DIVISION	
DISTRIBUTION	P. O. BOX 2088	Form C-103
BANTA PE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE		Co. Nadiona Transition
U.S.O.S.		5a, Indicate Type of Lease
LAND OFFICE		State Fee XX
OPERATOR	API #30-041-20758	5, State Oil & Gas Leose No.
		······································
SU GO HOT USE THIS FORM FO USE "APH	INDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. **LICATION FOR PERMIT -** IFORM C-101) FOR SUCH PROPOSALS.)	
OIL SAB		7. Unit Agreement Name
WELL X	OTHER-	
. Name of Operator		B. Farm or Lease Name
Phillips Petroleum Company		Taylor - 0
1. Address of Operator		9. Well No.
Room 401, 40	01 Penbrook St. Odessa, Texas 79762	1
I. Location of Well J	1980 South 1980	10. Field and Pool, or Wildow Undesignated Granite
UNIT LETTER	FEET FROM THE LINE AND FEET	FROM Wash
East	15 T-6-S R-33-E	мем.
	15. Elevation (Show whether DF, RT, GR, etc.) Gr 4396.1	12. County Roosevelt
16.	A Annual Control of the Control of t	
	eck Appropriate Box To Indicate Nature of Notice, Report of	
NOTICE	OF INTENTION TO: SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. X	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB X	
	OTHER	
OTHER	U	
la D	led Operations (Clearly state all pertinent details, and give pertinent dates, incli	din a reimand day of services and a
work) SEE RULE 1103.	ted Operations (Creary state are pertinent details, and give pertinent acres, inch	using estimates dute of starting any proposes
10-16-84 MI & RU	McVay drilling rig. Set 40' of 20" conductor pip	e. Cemtd to surface
with Rea	•	
10-18-84 Drill 1	7½" hole. Set 11 jts. 13 3/8" K-55, ST & C 54.5#	casing @ 400'. Cmtd.
7,77 F D 5 () (II DE HOTZOO Postebriooform DI $M_{\rm max}$ $(/O$ $C_{\rm i}$ 1 ON O	

with 500 sk Howco Southwestern El Toro cmt, 660 ft. 3 2% CaCl, Class C $\frac{1}{4}$ /sk Flosel mixed @ 14.8 ppg. Cement circ. to surface. Temp. of cmt. slurry 70° when mixed. Formation temperature 64°. Estimated csg. strength @ time of casing test 500+ psi. 10-19-84 WOC 12 hrs. Cut off casing & NU BOP. Tested BOP to 600 psi. OK.

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	OCT 2 5 1984
Harfull W.J. Mueller ,,,,,	DATE 10-23-84
herpty certify that the information above is true and complete to the best of my knowledge and belief	
• •	
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RECEIVED

DCT 24 1984

O.C.O. & HOBBS CHICE. .