

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-041-20762
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Boys Ranch
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	
2. Name of Operator H. L. Brown, Jr.	8. Well No. 1
3. Address of Operator P. O. Box 2237, Midland, Texas 79702	9. Pool name or Wildcat East New Hope-Wolfcamp Gas Pool

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section <u>29</u>	Township <u>6S</u>	Range <u>34E</u>	NMPM <u>Roosevelt</u>	County
10. Date Spudded 11-9-84	11. Date T.D. Reached 12-10-84	12. Date Compl. (Ready to Prod.) 8/25/89	13. Elevations (DF & RKB, RT, GR, etc.) 4351' RKB	14. Elev. Casinghead 4341'

15. Total Depth 7990'	16. Plug Back T.D. 7590'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 7352' to 7366' Wolfcamp	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run CNL/LDT, BHC, DLL, CBL, GR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	411'	17 1/2"	420 sx Class "C"	None
9 5/8"	36 #	2005'	12 1/4"	850 sx Class "C"	None
5 1/2"	17 #	7990'	8 3/4"	1st Stage 125 sx C1 "C"	None
		DV @ 4203'		350 sx C1 "H"	
				2nd Stage 500 sx Class "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7138'	7138'

26. Perforation record (interval, size, and number) 7352' to 7366' 0.28" diameter for 29 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7352-7366' AMOUNT AND KIND MATERIAL USED 500 gal 15% Hcl NeFe
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28. PRODUCTION							
Date First Production 8/17/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 8/24/89	Hours Tested 1	Choke Size 5.5/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 6	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 840	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 147	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Bob Schmucker
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30. List Attachments Form C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Ron Divine</u>	Printed Name <u>Ron Divine</u>	Title <u>Prod. Engineer</u>	Date <u>8/30/89</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____ 2110	T. Miss _____
T. 7 Rivers _____	T. Devonian _____ 7787
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 3170	T. Simpson _____
T. Glorieta _____ 4519	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____ 7975
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____ 6560	T. _____
T. Wolfcamp _____ 7200	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____ 7587	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....7352.....to.....7366.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			see orig completion				RECEIVED AUG 31 1979 AUG 29