

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-041-20762
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Boys Ranch
2. Name of Operator H. L. Brown, Jr.	8. Well No. 1
3. Address of Operator P. O. Box 2237, Midland, Texas 79702	9. Pool name or Wildcat East New Hope-Wolfcamp Gas Pool
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>6S</u> Range <u>34E</u> NMPM <u>Roosevelt</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4351' RKB</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Plugback and Recompletion</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugback and recompletion of this well began 8-14-89. The Cisco formation (perfs 7612' to 7750') were plugged off with a 5 1/2" Cast Iron Bridge Plug set at 7590'. The 5 1/2" Production Packer and 2 3/8" tubing was run to 7138' and set. The 5 1/2" casing was perforated across the Wolfcamp formation from 7352' to 7366'. The Wolfcamp perfs were treated with 500 gallons 15% HCL NeFe. After recovering the treatment load the well was tested on 4-point. SITP 1135 psig after 72 hrs. SI BHP 1452.2 psia. The well was tested on 1/64", 2.5/64", 4/64", and 5.5/64" choke settings for 1 hr each for the 4-point test. CAOF is 274 MCF/D. The well was shut-in 8-24-89 pending gas line connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Divine TITLE Production Engineer DATE 8/30/89
TYPE OR PRINT NAME Ron Divine (915) 683-5216 TELEPHONE NO.

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE SEP 1 1989
CONDITIONS OF APPROVAL, IF ANY: