

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

New Hope

8. Farm or Lease Name

Boys Ranch

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Roosevelt

3. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

1. Name of Operator

L & B Oil Company, Inc.

2. Address of Operator

9800 Centre Parkway, Ste. 900 Houston, Texas 77036

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 29 TWP. 6-S RGE. 34-E NMPM

15. Date Spudded

11-9-84

16. Date T.D. Reached

12-9-84

17. Date Compl. (Ready to Prod.)

1-18-85

18. Elevations (DF, RKB, RT, GK, etc.)

4341' GR/4351' KB

4341'

20. Total Depth

7990'

21. Plug Back T.D.

7840'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

25. Was Directional Survey Made

YES

14. Producing Interval(s), of this completion - Top, Bottom, Name

7612'-7750' Cisco

27. Was Well Cored

NO

26. Type Electric and Other Logs Run
CNL/LDT, BHC, DLL, CBL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	411'	17 1/2"	420 sx. Cl. "C"	NONE
9-5/8"	36#	2005'	12 1/4"	850 sx. Cl. "C"	NONE
5 1/2"	17#	7990'	8-3/4"	125 Cl. C & 350 Cl. H 1st stage	NONE
		420' DV Too.		500 Cl. C - 2nd Stage	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7499'	7499'

31. Perforation Record (Interval, size and number)

7738'-7750' @ 1 shot/ft. (13 shots)
7612', 14', 32', 36.5', 53', 55', 60.5', 80',
83', 85.5', 88.5', 93', 97.5', 7702', 04',
07', & 10.5' @ 1 shot/ft. (17shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7870'-90'	CIBP @ 7860'w/ 20ft. cement on top
7738'-50'	1100 gal. 15% NE HCl
7612'-7710.5'	5000 gal. 20% Sta-Live

33. PRODUCTION

33.		PRODUCTION					Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Prod.	
2-19-85		Flowing						
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
2-19-85	24	15/64"	→	66	2480	31	37,576	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
1740	0	→	66	2480	31	65°		
							Test Witnessed By	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to Cities Service

Test Witnessed By

Steve Manley

35. List of Attachments

DST's, Multipoint & One Point Back Pressure Test, CNL/LDT

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering Assistant

DATE 2-20-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1435	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2110	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2580	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 7785	T. Mancos	T. McCracken
T. San Andres 3170	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4420	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger 7833	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5808	T. Granite 7981	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 6540	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 7275	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 7585	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7334 to 7363	No. 4, from to
No. 2, from 7610 to 7750	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1435	1435	Red Beds				
1435	3170	1735	Salt; Anhydrite				
3170	6540	3370	Dolomite, Salt, Anhydrite				
6540	7275	735	Shale, Anhydrite				
7275	7585	310	Dolomite, Lime				
7585	7785	200	Lime				
7785	7981	196	Dolomite				
7981	7990	9	Granite				

RECEIVED
MAR 11 1985
O.C.C.
HOSEA OFFICE