

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Tucker

9. Well No.

5

10. Field and Pool, or Wildcat

Chaveroo San Andres

12. County

Roosevelt

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Chaveroo Operating Company, Inc.

d. Address of Operator

c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241

e. Location of Well

f. NEUT LETTER M LOCATED 1310 FEET FROM THE South LINE AND 1310 FEET FROMg. West LINE OF SEC. 24 TWP. 7S RGE. 32E NMPM

h. Date Spudded

2/14/85

i. Date T.D. Reached

2/22/85

j. Date Compl. (Ready to Prod.)

3/14/85

k. Elevations (DF, RKB, RT, GR, etc.)

4463.6 KB

l. Elev. Casinghead

m. Total Depth

4530

n. Plug Back T.D.

4473

o. If Multiple Compl., How Many

p. Intervals Drilled By

Rotary Tools

Cable Tools

Q-TD

r. Producing Interval(s), of this completion - Top, Bottom, Name

4137-4464 San Andres

s. Type Electric and Other Logs Run

Gamma Ray, Neutron, Densilog, Dual Laterolog, Micro Laterolog, Cement Bond

t. Was Well Cored

No

u. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1754	12 1/4	660	None
4 1/2	10.5#	4530	7 7/8	300	None

v. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4400	No

w. TUBING RECORD

x. Perforation Record (Interval, size and number)

4137, 49, 64, 90, 99, 4213, 18, 30, 44, 52, 55,
60, 64, 72, 82, 4347, 60, 4416, 64
1 shot per foot, 0.38"

y. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

z. DEPTH INTERVAL

4137-4464

AA. AMOUNT AND KIND MATERIAL USED

2,000 gal 15% NEFF Acid

BB. PRODUCTION

CC. Date First Production		DD. Production Method (Flowing, gas lift, pumping - Size and type pump)				EE. Well Status (Prod. or Shut-in)	
3/14/85		Pumping				Shut-In	
FF. Date of Test	GG. Hours Tested	HH. Choke Size	II. Prod'n. For Test Period	JJ. Oil - Bbl.	KK. Gas - MCF	LL. Water - Bbl.	MM. Gas - Oil Ratio
3/15/85	24			1	TSTM	9	TSTM
NN. Flow Tubing Press.	OO. Casing Pressure	PP. Calculated 24-Hour Rate	QQ. Oil - Bbl.	RR. Gas - MCF	SS. Water - Bbl.	TT. Oil Gravity - API (Corr.)	
						22.0	

UU. Disposition of Gas (Sold, used for fuel, vented, etc.)

TSTM

VV. Test Witnessed By

Darrell McBride

WW. List of Attachments

1 Copy Electric Logs

XX. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Donna L. Haller

TITLE Agent

DATE 3/29/85

m

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All log measurements shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 1165.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Canyon.....	T. Ojo Alamo.....	T. Penn. "B".....
T. Salt.....1980	T. Strawn.....	T. Kirtland-Fruitland.....	T. Penn. "C".....
T. Salt.....	T. Atoka.....	T. Pictured Cliffs.....	T. Penn. "D".....
T. Yates.....2262	T. Miss.....	T. Cliff House.....	T. Leadville.....
T. 7 Rivers.....	T. Devonian.....	T. Menefee.....	T. Madison.....
T. Queen.....	T. Silurian.....	T. Point Lookout.....	T. Elbert.....
T. Grayburg.....	T. Montoya.....	T. Mancos.....	T. McCracken.....
T. San Andres.....3424	T. Simpson.....	T. Gallup.....	T. Ignacio Quartz.....
T. Glereta.....	T. McKee.....	Base Greenhorn.....	T. Granite.....
T. Paddock.....	T. Ellenburger.....	T. Dakota.....	T.....
T. Bls-bry.....	T. Gr. Wash.....	T. Morrison.....	T.....
T. Llanos.....	T. Granite.....	T. Todilte.....	T.....
T. P. Hard.....	T. Delaware Sand.....	T. Entrada.....	T.....
T. Zoo.....	T. Bone Springs.....	T. Wingate.....	T.....
T. Wolfcamp.....	T.....	T. Chinle.....	T.....
T. Perm.....	T.....	T. Permian.....	T.....
T. Cienega (Brigh. C).....	T.....	T. Penn. "A".....	T.....

OIL OR GAS SANDS OR ZONES

No. 1, from.....4137.....to.....4464.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on state of water below and elevation to which water rose in hole.

No. 1, from.....None Logged.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surface Sands				
150	1650	1500	Red Beds				
1650	2260	610	Anhydrate & Salt				
2260	2360	100	Lime & Sand				
2360	3425	1065	Anhydrite & Shale				
3425	4530	1105	Dolomite & Anhydrite				

RECEIVED

MAR 29 1985

O.C.D.
NCCBS OFFICE