

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO

NEW MEXICO OIL & GAS COMMISSION
STANDARD PLUGGING INSTRUCTIONS
OTHER INSTRUCTIONS
P.O. BOX 1980

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

88240 NM 53979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
L & B Oil Company, Inc.
3. ADDRESS OF OPERATOR
9800 Centre Parkway, Ste. 900 Houston, Texas 77036
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FSL & 660' FEL of Sec. 24, T-5S, R-31E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 24

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T-5S, R-31E

12. COUNTY OR PARISH 13. STATE

Roosevelt NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4404' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
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☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7,669'

Began plugging operations on 1-15-85. Cement plugs set as follows:

Plug #1 7,118'-6,968' 75 sx. Class "H"

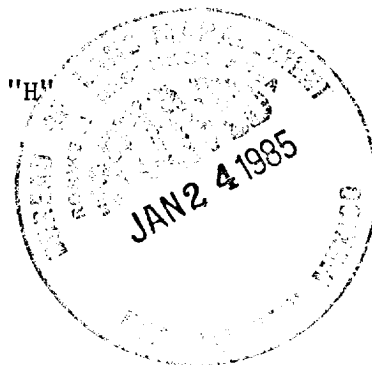
Plug #2 4,250'-4,150' 60 sx. Class "H"

Plug #3 3,450'-3,350' 70 sx. 2% CaCl₂

Plug #4 500'-400' 50 sx. Class "H"

Plug #5 50' surface plug 35 sx. Class "H"

(All cement: yield 1.17 cf/sx., weight 15.7 ppg).



All Plugs and plug depths were approved by BLM.

Julie Ormand for Caryl Evans 713/988-8400

18. I hereby certify that the foregoing is true and correct

SIGNED

Julie Ormand

TITLE Engineer Assistant

DATE 1-21-85

(This space for Federal or State-office use)

APPROVED BY

APPROVED
PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL

FEB 26 1986

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1925	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 2523	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2949	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta 4197	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash 7648	T. Morrison	T.
T. Tubb 5610	T. Granite	T. Todilto	T.
T. Drinkard 6000	T. Delaware Sand	T. Enrada	T.
T. Abo 6360	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 7068	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 7396	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Sand & Gravel				
400	2949	2549	Redbed, Anhydrite, & Salt				
2949	4197	1248	Dolomite, Anhydrite, & Salt				
4197	4208	11	Sand				
4208	5410	1202	Salt, Anhydrite, Dolomite, and Sand				
5410	5610	200	Dolomite, Anhydrite				
5610	6000	390	Sand, Salt, & Anhydrite				
6000	6360	360	Anhydrite, Dolomite				
6360	6950	590	Redbeds				
6950	7105	155	Dolomite				
7105	7648	543	Limestone & Shale				
7648	7670	22	Granite Wash				