

OIL CONSERVATION DIVISION  
 P. O. BOX 2088  
 SANTA FE, NEW MEXICO 87501

Form C-103  
 Revised 10-1-76

|               |  |
|---------------|--|
| DATE RECEIVED |  |
| DISTRICT      |  |
| COUNTY        |  |
| FILE          |  |
| CLASS.        |  |
| LAND OFFICE   |  |
| OPERATOR      |  |

36. Indicate Type of Lease  
 State ☐ Fee ☒  
 3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO REPAIR OR PLUG WELLS IN A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR PERMIT TO DRILL OR TO REPAIR OR PLUG WELLS IN A DIFFERENT RESERVOIR.

1. ☐ Oil ☐ Gas ☐ Other Dry

7. Unit Agreement Name

2. Operator  
 Harper Oil Company

8. Name of Lease Lessor  
 Radcliff

3. Address of Operator  
 904 Hightower Bldg., Oklahoma City, OK 73102

9. Well No.  
 1

4. Location of well:  
 Section H 1980 FEET FROM THE North LINE AND 660 FEET FROM  
 East LINE, SECTION 21 TOWNSHIP 5S RANGE 33E

10. Field and Pool, or Wildcat  
 Wildcat

11. Elevation (Show whether DF, RT, CR, etc.)  
 GL 4422.4'

12. County  
 Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 SUBSEQUENT REPORT ON:

13. NOTICE OF INTENTION TO:  
☐ NEW REMEDIAL WORK  
☐ SPARKLY REPAIR  
☐ OR ALTER CASING

☐ PLUG AND ABANDON  
☐ CHANGE PLANS  
☐

☐ REMEDIAL WORK  
☐ COMMENCE DRILLING OPER.  
☐ CASING TEST AND CEMENT JOBS  
☐ OTHER

☐ ALTERING CASING  
☐ PLUG AND RE-ABANDON

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)  
 SEE RULE 1103.

- 6-4-85 MIRU. Prep to P & A.
- 6-5-85 MIRU. POH w/tubing. TIH w/5 1/2" CIBP. Set @ 3930'. POH w/WL. TIH, set 35' cement on CIBP. PU to 3460'. Mix & spot 30 sx. POH. TIH w/WL. Tag top of plug @ 3260'. POH, weld on straps. TIH. Made shot @ 2805' & 2860'. Pulled free. LD 2 jts. 5 1/2" casing. SDFN.
- 6-6-85 Finish LD 68 jts. 5 1/2" 15.50# casing (2826.48'). TIH w/tubing to 2860'. RU, mix & circ. 9.5# plug mud. Mix & spot 45 sx 2860'-2760'. PU, LD tubing to 450'. Mix & spot 45 sx from 450'-350'. POH. LD tubing. Spot 10 sx to surface. Clean out well-head. Installed dry hole marker. RD & MO unit. P & A. FINAL REPORT.

*Jack Griffin*  
 OIL & GAS INSPECTOR  
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

JAN 6 - 1986

VICED Operations Manager

DATE 6-11-81