

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-76

BY APPLICANT	
DATE	
STATE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR APPLICANTS TO DRILL OR TO REPAIR OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO REPAIR OR PLUG WELLS FOR SUCH APPLICANTS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Harper Oil Company

3. Address of Operator
904 Hightower Bldg., Oklahoma City, OK 73102

4. Location of Well
Section H 1980 FEET FROM THE North LINE AND 660 FEET FROM
LINE East LINE SECTION 21 TOWNSHIP 5S RANGE 33E NEPM.

7. Unit Agreement Name
8. Farm or Lease Name Radcliff
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
11. County Roosevelt

15. Elevation (Show whether DF, RT, CR, etc.)
GL 4422.4'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

NEW REMEDIAL WORK ☐
REPAIR ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMITTEE DRILLING OPS. ☐
CASING TEST AND CEMENT JBS ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

Completion Operations

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
SEE RULE 1703.

5-21-85 MI&RU PBCP Well Service Unit. NU BOP. PU bit, 5 1/2" csg. scraper & TIH. PU rabbit and tally tubing. PU total 135 jts. Tag PBTD @ 4360'. POH, LD bit & scraper. SIFN.

5-22-85 PBTD 4402'. MI&RU WL. TIH w/CCL-CBL-GR. Ran Correlation Log for tie in, WL TD 4348'. Ran Bond Log from PBTD 4348' to 2700', good bond from PBTD to 3500', partial bond to 2874'. TOC @ 2874'. POH. LD logging tools. PU 4" casing gun. TIH, checked collars. Tagged PBTD. Perf. 1 JSPF 4306'-4290', 18 holes (San Andres). POH. RD WL. PU Baker Model "R" double grip pkr. & SN. TIH w/133 jts. 2 3/8" 4.7# J-55 tbg. to 4299'. RU Dowell. Circ. hole w/2% KCL water. Spot 100 gals. 15% acid @ 4299'.

5-23-85 Overnight SITP O#. Unseat pkr. TOH. MI&RU CRC WL. TIH. Set 5 1/2" CIBP @ 4270'. POH. PU cement bailer. TIH. Spot 20' cmt. on top of BP. POH. LD bailer. PU 4" csg. gun. TIH. Perf. 14 shots @ 4180'-4186' and 4192'-4196', 1 JSPF, POH. RD & MO WL. TIH w/pkr., SN & 130 jts. tbg. Spotted 100 gals. acid @ 4203'. PU & LD 4 jts. tbg. Reverse. Set pkr. @ 4074'. Tested annulus to 600#.

5-24-85 Unseat packer. TIH, set CIBP @ 4160'. Perf. w/1 JSPF 4050'-4058', 10 holes. TIH to 4054'. Spot 100 gals. acid. RU swab. Made 5 swab runs. Rec. 15.8 bbls. acid & KCL water. SIFN.

(Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Operations Manager

DATE 5-29-85

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5-25-85 Overnite SITP O#. Swab well. Unseat packer. TOH. RU WL. Set 5½" CIBP @ 4040'. Spot 20' cement, PBD 4020'. Perf. 1 JSPF @ 3940'-50', 12 holes. RU Dowell. Spot 100 gals. acid. RU swab, swab well. RD swab. SIFN.

5-26-85 Overnite SITP O#. RU swab. Made total of 3 swab runs, swabbed dry. Waited 20 mins., rec. all formation wtr. RD swab. ND tree. Unseat packer. TOH. LD pkr. ND BOP's. NU wellhead. SWI.

5-27-85
and

5-28-85 SI, prep to RD & MO unit.