

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-78

NO. OF TOWNSHIP INTERESTS	
DISTRICT	
COUNTY	
WELL	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO CEASE OR PLUG WELLS TO A DIFFERENT RESERVOIR.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Harper Oil Company

3. Address of Operator
904 Hightower Bldg., Oklahoma City, OK 73102

4. Location of well:
Section H 1980 FEET FROM THE North LINE AND 660 FEET FROM
WELL LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM
TOWNSHIP 21 RANGE 33E NORTH

5. Indicate Type of Lease
State ☐ Fee ☒

6. State Oil & Gas Lease No.

7. Well Agreement Name

8. Farm or Lease Name
Radcliff

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

11. County
Roosevelt

12. Elevation (Show whether DF, RT, CR, etc.)
GL 4422.4'

Check Appropriate Box To Indicate Nature of Notice. Report or Other Data
SUBSEQUENT REPORT OF:

13. NOTICE OF INTENTION TO: 13a. REMEDIAL WORK ☐ 13b. ABANDON ☐ 13c. ALTER CASING ☐	14. PLUG AND ABANDON ☐ 14a. CHANGE PLANS ☐ 14b. OTHER ☐	15. REMEDIAL WORK ☐ 15a. COMMENCE DRILLING OPS. ☒ 15b. CASING TEST AND CEMENT JOB ☐ 15c. OTHER ☐	16. ALTERING CASING ☐ 16a. PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations) SEE RULE 1103.

- 4-5-85 MI & RURT.
- 4-6-85 WOC. Depth 400'. Surface Rock.. Finish MI & RURT. Spudded @ 9:30 AM 4-5-85. Drilled to 400', Circ. & cond. hole. POH. RU & run guide shoe (1.0'); shoe jt. 13 3/8" H-40 48# K-55 (32.28'); insert float; 13 jts. 13 3/8" H-40 48# (367.58'). Shoe @ 400'. RD Casing Crew. RU Howco. Circ. Capacity of casing Mix & pump 425 sx Class "C" w/2% CaCl, 1.32 yield, 14.8 ppG. PD @ 10:15 PM 4-5-85. Circ. 30 sx cement. Checked plug, okay. Now WOC. Hole size 17 1/2".
- 4-7-85 Drlg. @ 1572'. Redbed. WOC. Cut off. NU BOP. TIH. Tag @ 370'. Drilled to 390', test casing to 800 psig, okay. Drill out shoe. Drilling ahead.
- 4-10-85 Short tripping @ 3400'. Reached casing point @ 3:00 AM 4-10-85. Circ. & cond. hole. Made short trip, prep to TOH for log.
- 4-11-85 WOC. Depth 3410'. Circ. & cond. hole. POH, SLM strap 3410'. RU Schlumberger. Ran BHC Log, LID 3403'. POH. RD Schlumberger. TIH w/DP. Circ. & cond. hole. POH. LD 15-8" DC's. RU & ran 81 jts. 8 5/8" casing. RU, circ. casing. RU Howco & cement w/1100 sx Howco Lite w/15# salt/sk., 1/4# flocele/sk. Tail in w/225 sx Class "C" w/3# salt/sk. PD @ 10:45 PM 4-10-85. Circ. 50 sx cement to surface. (CONT'D)

ORIGINAL SIGNED IN EVERY SECTION
DISTRICT SUPERVISOR

TITLE Operations Manager

DATE 4-15-85
ADD 0 0 100

4-12-85 Drig. @ 3062'. Clean out. NU BOP. TIH to 3366', test casing to 1000 psi, okay. Drilled out FC & cement. Test to 1000 psi. Drilling ahead. Hole size 11".

Checked plug, ok. RD. Howco. Now WOC. Casing detail: Shoe (1.22'); 1 jt. 8 5/8" ST&C (42.19'); FC (1.50'); 25 jts. 32# JK-55 ST&C (1058.04'); 51 jts. 24# 8 5/8" J-55 ST&C (2146.93'); 4 jts. 8 5/8" 32# J-55 ST&C (169.42'); shoe set @ 3410'.