

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-041-20783
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lambirth
8. Well No. 12
9. Pool name or Wildcat Peterson; Penn South (Assoc.)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Lambirth
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ Place well on pump	
2. Name of Operator Enserch Exploration, Inc.	8. Well No. 12
3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX 79705-5510	9. Pool name or Wildcat Peterson; Penn South (Assoc.)
4. Well Location Unit Letter <u>K</u> : <u>2130</u> Feet From The <u>South</u> Line and <u>1854</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>5S</u> Range <u>33E</u> NMPM Roosevelt County	

10. Date Spudded 2-16-85	11. Date T.D. Reached 3-9-85	12. Date Compl. (Ready to Prod.) 4-22-85	13. Elevations (DF & RKB, RT, GR, etc.) 4421.7 RKB	14. Elev. Casinghead 4410.7"
15. Total Depth 7750'	16. Plug Back T.D. 7680'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name (7611-7665) 7611-7614, 7632-7639, 7648-7652, 7658-7665 Peterson Penn				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DLL/MSFL/GR/CNL/FDL/CBL				22. Was Well Cored Yes

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	370'	17 1/2"	375 sx Class "C"	
9 5/8"	36#	2005'	12 1/4"	675 sx Howco Light 200	sx "C"
5 1/2"	15.5#	7750'	8 3/4"	250 sx Howco Light 315	sx "H"

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7673'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7611'-7614' .50" Holes 8 Holes				DEPTH INTERVAL	
7632'-7639' .50" Holes 16 Holes				AMOUNT AND KIND MATERIAL USED	
7648'-7652' .50" Holes 10 Holes				7688'-7700' Squeezed w/150 sx "H" Neat	
7658'-7665' .50" Holes 16 Holes				7611'-7665' Acidized 5000 gal MOD-202	
				Acidized 2000 gal 15% NEFE	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/4" x 24'				Well Status (Prod. or Shut-in)	
Date of Test 6-7-95	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 27	Water - Bbl. 3	Gas - Oil Ratio 27.000/1
Flow Tubing Press. ---	Casing Pressure 22#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 27	Water - Bbl. 3	Oil Gravity - API - (Corr.) 49.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Steve Hartley	
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30. List Attachments							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
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Signature A. D. Reed Printed Name S. D. REED Title Prod. Superintendent Date 6/21/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Peterson Lime 7686'
T. Wolfcamp _____	T. _____
T. Penn 7563'	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....7611.....to.....7665.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology