NO PERSONAL PROPERTY.						
DISTRIBUTIO						
SANTA FE						
FILE						
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL					
TRANSFORTER	GAS					
OPERATOR						
		1				

April 22, 1985

(Date)

## NEW MEXICO OIL CONSERVATION COM. SION REQUEST FOR ALLOWABLE

Effective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C - 104			
Supersedes	Old C-104	and	C-11
Effective 1			

	LAND OFFICE		] ^~'	HOKI	2411014 10 11	KANSFORT	OIL AND I	MATURAL	GAS		
	TRANSPORTER OIL		]								
	GAS		ļ								
_	PRORATION OFFICE	-	<u> </u>								
I.	Operator		<u> </u>					<del></del>			
	Enserch Exploration, Inc. EP OPERATING CO. (eff. 6/12/85)  Address P. O. Box 4815, Midland, Texas 79704										
								explain)			
	New We!1 X		Oil	e in ire	Dry	Gas [					
	Change in Ownership			ghead G		lensate					
	If change of ownership give and address of previous ownership							61	25 80	cic	
	and address of previous own.	··									
II.	DESCRIPTION OF WELL	AND I			<del></del>						
	Lease Name		1	1	ol Name, Including		a	Kind of Leas		Lease No.	
	Lambirth		12	So	uth Peterso	n Penn.L	RRSC 1	State, redero	d or Fee Fee		
		2210				18	54		Wost		
	Unit Letter K ;	2310	Feet .	From Ti	he Sourn L	ine and		_ Feet From	The WESL		
	Line of Section 31	Tow	nship	5S	Range	33E	, NMPM,	Roo	sevelt	County	
										· · · · · · · · · · · · · · · · · · ·	
Ш.	DESIGNATION OF TRANS						<del></del>	<del></del>			
	Name of Authorized Transporter			r Conde	_	l .			ved copy of this form is	to be sent)	
	Phillips Petroleu Name of Authorized Transporter	m Co	mpany -	- Tru	or Dry Gas	4001 P	enbrook, Give address to	Odessa,	Texas 79762  oved copy of this form is to be sent)		
	Cities Service Co				D. 1	i			d, New Mexico		
		inparry		Sec.	Twp. Pge.		ually connecte			66123	
	If well produces oil or liquids, give location of tanks.	į	K	31	5S 33E	_N	0- Y=2	, į	4-4-86		
	If this production is comming	led with	that from	anv of	her lease or pool		,		PC 573		
	COMPLETION DATA										
	Designate Type of Com	nletio	n = (X)	O11 W	ell Gas Well	New Well	Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.	
			Date Compl	<u> </u>	<u>'</u>	X Total Dept	1	1	+	<u>.</u>	
	Date Spudded 2/16/85		•	. Aeda;	•	1	 7750 <b>'</b>		P.B.T.D.		
	Elevations (DF, RKB, RT, GR,	etc. i	Name of Pr			Top 011/G			7670 Tubing Depth		
	4410/7' GR	,	Pennsylvanian		7611'			7546 <b>'</b>			
	Perforations			-4					Depth Casing Shoe		
	7611'-65'						7750 <b>'</b>				
		т			NG, CASING, A	ID CEMENT			<del>,                                      </del>		
	17-1/2" 13-3		CASING & TUBING SIZE  13-3/8"			-	370'	<u>T</u>	SACKS CEN	MENT	
}			9-5/8"		-	2005'		375 sacks 875 sacks			
ļ	8-3/4"			$\frac{378}{5-1/2}$		7750'			565 sacks		
				<u> </u>					j 505 340KS		
V.	TEST DATA AND REQUE	ST FO	R ALLOW	VABLE	(Test must be	after recovery	of total volum	e of load oil	and must be equal to or e	exceed top allow-	
	OIL WELL				able for this c	lepth or be for	full 24 hours)	-	-		
ſ	Date First New Oil Run To Tan	l l	Date of Tes			Producing Method (Flow, pump, gas lift, etc.)					
	3/30/85 4/3 Length of Test Tubing Pre 24 hours 85		4/1 Tubing Pres	4/13/85		Flor	Flowing Casing Pressure		Choke Size		
			85#			Packer		24/64"			
-	Actual Prod. During Test		OH-Bbis.			Water - Bbl			Gas-MCF		
- 1			3	,		58			170		
,											
_	GAS WELL					<del> </del>			+		
	Actual Prod. Test-MCF/D		Length of T				lensate/MMCF		Gravity of Condensate		
	170		24 hours Tubing Pressure(Shut-in)			17.6 Casing Pressure (Shut-in)		42.4 Choke Size			
j	Testing Method (pitot, back pr.)	<b>'</b>	15 15	•	shut-in	Casing Pre	O				
	Back Pressure			40	· · · · · · · · · · · · · · · · · · ·	<del>                                     </del>	<u> </u>		24/64"		
VI.	I. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation				APPROVED APR 2.8 1986 . 19							
(	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				11						
•											
	H. F. Bur	2. F. Burnett (Signature) H. F. Burnett					If this is a request for allowable for a newly drilled or deepened				
-					well, thi	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
_	Production Superintendent				All sections of this form must be filled out completely for allow-						

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

APR 24 1985

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