

**ENSERCH
EXPLORATION**

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May 10, 1985

Leonard Kersh
District Production Manager
West Texas District
Production Division

N & P 145.7

Division Director
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

80 ac

N/2 SW/4

Re: Application for Non-Standard
Proration Unit
Enserch Exploration, Inc.
Lambirth No. 12 Well
Peterson Penn Associated, South
Roosevelt County, New Mexico

Gentlemen:

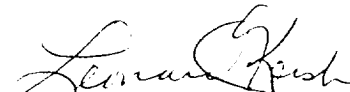
Enserch Exploration, Inc. respectfully requests administrative approval for a non-standard proration unit for the captioned well. Enserch is requesting that the N/2 of the SW/4 of Section 31, T-5-S, R-33-E (80 acres) be dedicated to this gas well, which on a standard basis would incorporate 320 acres.

This request is being made in order to comply with the Field Rules for the Peterson Penn Associated, South Pool. These rules state that any well completed with an initial Gas-Oil Ratio (GOR) greater than or equal to 30,000/1 shall be classified as a gas well. The Lambirth No. 12 potential for 3 BO + 170 MCF + 58 BW, with a GOR of 56,667/1. Thus Enserch hereby requests that this well be classified as a gas well and assigned 80 acres which consist of the N/2 of the SW/4 of Section 31, T-5-S, R-33-E.

The Lambirth No. 12 well was drilled as a Peterson Penn Associated, South oil development well, which required 40 acre spacing. However, upon completion this well was potential with a GOR of 56,667/1. According to field rules this well has to be re-classified as a gas well since the GOR is greater than 30,000/1. However, since Section 31, T-5-S, R-33-E is checkerboarded on 80 acre tracts between Phillips and Enserch, we can only assign 80 surface contiguous acres.

In addition, a request for waiver of objection to this application has been forwarded to Phillips and Yates Petroleum Corporation, by certified mail.

Yours truly,


Leonard Kersh

LK:vjd

Enclosures