

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
EP Operating Company
Address
P.O. Box 4815, Midland, TX 79704
Purpose(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Production ☐ Oil ☐ Dry Gas ☐
Change in Pool ☐ Change of Gas ☐ Other (Please explain)

If change of name, give name and address of previous owner: Enserch Exploration, Inc. P.O. Box 4815, Midland, TX 79704

II. POOL, LEASE, OR FILL AND LEASE
Well No. Pool Name, Including Formation
12 South Peterson Penn
County
Section 31 Township 5-S Range 33-E
Acres 1854
Date of Section 31 Township 5-S Range 33-E

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Phillips Petroleum Company-Trucks
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook, Odessa, TX 79763
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐
Cities Service Co.
Bluitt Gasoline Plant, Milnesand, NM 88125
If well produces oil or liquids, give location of tanks.
Unit K Sec. 31 Twp. 5S Rge. 33E
Is gas actually commingled? No When

If this production is commingled with that from any other lease or pool, give commingling order number: PC 573

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Side Resv. Diff. Resv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (pilot, back pr., etc.)
Length of Test
Actual Prod. During Test Oil-Bbls. Gas-Bbls. Gals-MCF

GAS WELL
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Flow Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Production Manager, New Enserch Exploration, Inc.
Managing General Partner
Signature
Date
OIL CONSERVATION COMMISSION
JUN 12 1985
APPROVED
ORIGINAL
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.