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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -		7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.		8. Farm or Lease Name Lambirth
3. Address of Operator P. O. Box 4815, Midland, Texas 79704		9. Well No. 12
4. Location of Well UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1854</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat South Peterson Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4410.7' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 3/13/85 to 4/13/85:

Cleaned out to 7717'. Perforated from 7688'-7700', 26 holes, .50" size. Acidized with 2500 gallons MOD 202 and 200 gallons 20% MSA acid. Flowed and tested well. Set CIBP at 7680'. Squeezed off perforations with 150 sacks Class "H" Neat cement. Perforated Penn formation from 7611'-65', 50 holes, .50" size. Acidized with 5000 gallons MOD 202 acid. Flowed and tested well. Ran 24 hour potential test 4/13/85. Produced 3 barrels oil, 58 barrels water, 170 MCF gas, FTP 85# on 24/64" choke. Shut in pending gas connection

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. F. Burnett</u>	TITLE <u>Prod. Superintendent</u>	DATE <u>4/22/85</u>
APPROVED BY <u>DISTRICT SUPERVISOR</u>		
TITLE <u>DISTRICT SUPERVISOR</u>		
DATE <u>4/22/85</u>		
CONDITIONS OF APPROVAL, IF ANY:		