

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Lambirth
3. Address of Operator 1230 River Bend Drive - Suite 136 - Dallas, Texas - 75247	9. Well No. 12
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1854</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat South Peterson
15. Elevation (Show whether DF, RT, GR, etc.) 4410.7' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER Drilling Operations ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled an 8-3/4 inch hole to 7750 feet. Ran logging suite consisting of CNL/FDL/GR/Cal from 7748 feet to 7550 feet. Ran 184 joints of 5-1/2 inch, 15.5#, K-55, ST&C to bottom and cemented with 20 barrels mud flush followed by 250 sacks Lite + 5#/sack salt + .2% Halad-4 (wt 13 ppg; yld 1.9 ft³/sk). Tailed with 315 sacks Class "H" + .3% Halad-4 + .4% CFR-2 + 5#/sack salt (wt 15.8 ppg; yld 1.2 ft³/sk). Plug down at 3:45 p.m. (MST) on 3-9-85 with 1800 psi. Released pressure and floats held okay. Good returns through out job. Set 5-1/2 inch casing slips with 95,000# and released rig on 3-9-85 at 11:00 p.m. (MST). Subsequent Sundry Notices will be handled by our Midland Production Department.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peoples TITLE Regional Drilling Manager DATE 3/11/85
C. H. Peoples

ORIGINAL SIGNED BY JEFFREY SEXTON
DISTRICT SUPERVISOR

MAR 18 1985

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: