

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐ P&A							
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐			
2. Name of Operator												7. Unit Agreement Name			
Yates Petroleum Corporation												8. Farm or Lease Name			
3. Address of Operator												Bravo "ABO"			
207 South 4th St., Artesia, NM 88210												9. Well No.			
4. Location of Well												10. Field and Pool, or Wildcat			
UNIT LETTER <u>N</u> LOCATED <u>550</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM												Wildcat Granite			
THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>3S</u> RGE. <u>30E</u> NMPM												12. County			
												Roosevelt			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
3-14-85		4-9-85		-		4446' GR									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
8648'		-				→		0-8648'							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
Dry										No					
26. Type Electric and Other Logs Run										27. Was Well Cored					
CNL/FDC; DLL										No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5#		362'		17-1/2"		300 sx							
8-5/8"		32 & 24#		2670'		11"		1075 sx							
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas-Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments															
Deviation Survey															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE								DATE					
[Signature]		Production Supervisor								4-15-85					

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HOBBS OFFICE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7624	T. Ojo Alamo _____	T. Penn. "D" _____
T. Salt _____	T. Strawn _____ 7824	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 8050	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 3751	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. YESO _____ 3812	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddeek _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____ 5915	T. Ordovician _____ 8244	T. Chinle _____	T. _____
T. Wolfcamp _____ 6670	T. Precambrian _____ 8482	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____ 7245	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	361	361	Surface, Redbeds				
361	2680	2319	Sand, Shale				
2680	2940	260	Anhydrite, Shale				
2940	3520	580	Anhydrite, Dolomite, Shale				
3520	3680	160	Lime, Dolomite, Anhydrite				
3680	3800	120	Lime				
3800	4040	240	Sand, Lime				
4040	5720	1680	Sd, Lime, Anhy, Shale, Dolo.				
5720	5960	240	Anhy, Dolo, Shale, Lime				
5960	6480	520	Anhy, Shale, Dolomite				
6480	6700	220	Shale, Anydrite, Lime				
6700	7180	480	Limestone, Shale				
7180	8120	940	lime, Sand, Shale				
8120	8648	528	Lime, Shale, Chert, Dolo.				

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