ENERGY AND MINERALS DEPARTMEN			
	GIL CONSERVA	TION DIVISION	
DISTRIBUTION	P. O. BO	X 2088	Form C-103
SANTA FE	SANTA FE, NEW	MEXICO 87501	Revised 10-1-78
FILK			5a. Indicate Type of Leuse
U.S.G.S.			State Fee XX
LAND OFFICE			
OPERATOR			5, State Oil & Gas Lease No.
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FURNITS TO THE FURNITS OF FURNITS OF FURNITS OF FURNITS A DIFFERENT RESERVOID, USE "APPLICATION FOR PIRMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
			7. Unit Agreement Nume
OIL GAS X	OTHER-		
Name of Operator			8. Farm or Lease Name
Yates Petroleum Corporation			Bravo "ABO"
Address of Operator			9. Well No.
207 South 4th St., Artesia, NM 88210			1
. Location of Well	1		10. Field and Pool, or Wildcat
· · · · · · · · · · · · · · · · · · ·	060	1000	Wildcat Granite
UNIT LETTER N	FEET FROM THE South	LINE AND 1980 FEET FROM	
THE West LINE, SECTION	н <u>33</u> томнантр <u>35</u>	NMPM	·\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
TTTTTTTTTTTTTTTTTT			<u> </u>
15. Flevation (Show whether DF, RT, GR, etc.)			12. County
	4446' <u>GR</u>		Roosevelt
Check A	Appropriate Box To Indicate N	ature of Notice, Report or Ot	her Data
NOTICE OF IN		•	T REPORT OF:
PERFORM REMELIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
YEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
(~~i	CHANGE PLANS	CASING TEST AND CEMENT JOB X	
POLL OR ALTER CASING			
	[]	OTHER	L]
OTHER	[]		
· · · · · · · · · · · · · · · · · · ·			

. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 5:00 PM 3-14-85. Ran 9 joints 13-3/8" 54.5# J-55 ST&C casing set 362'. 1-guide shoe set 362'. Insert float set 325'. Cemented w/300 sx Class "C", 1/4# sx celloseal with 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:15 AM 3-15-85. Bumped plug to 1000 psi, OK. Cement circulated 50 sacks to pit. WOC. Drilled out 8:00 PM 3-15-85. WOC 16 hrs and 45 minutes. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling. Ran 63 joints 8-5/8" 32# and 24# J-55 ST&C casing as follows: 13 joints 32# and 50 joints 24# casing set 2680'. 1-guide shoe set 2680'. Float set 2638'. Cemented w/875 sacks Pacesetter "C" Lite, 1/4#/sx celloseal and 5#/sx salt. Tailed in w/200 sx Class "C" + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 11:00 AM 3-18-85. Bumped plug to 1000 psi, held okay. Cement circulated 50 sacks. WOC. Drilled out 2:30 PM 3-19-85. WOC 27 hrs and 30 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

MAR 24 1985