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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-103
Revised 10-84

1. Indicate Type of Lease
 State ☐ Fee ☒
 2. State of New Mexico Lease No.

3. TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____
 4. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER _____

5. Name of Operator
Energy Reserves Group, Inc.

6. Address of Operator
P. O. Drawer 2437, Midland, Texas 79702

7. Location of Well
 UNIT LETTER **K** LOCATED **1980** FEET FROM THE **S** LINE AND **1980** FEET FROM
 THE **West** LINE OF SEC. **17** TWP. **6S** RGE. **34E** NMPM

8. State of New Mexico Lease No.
 9. Well No.
1
 10. Field and Pool, or Wildcat
S. Peterson Penn. Asso
 11. County
Roosevelt

15. Date Spudded 3/15/85	16. Date T.D. Reached 3/30/85	17. Date Compl. (Ready to Prod.) 4/16/85	18. Elevations (DF, RKB, RT, GR, etc.) 4370.0 GL	19. Elev. Casinghead 4367.2
20. Total Depth 7872	21. Plug Back T.D. 7842	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-7872	Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
Cisco 7645-51' & 7658-64'

25. Type Electric and Other Logs Run
CNL/IDT & DLL/MSFL

26. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1899	12 1/4	900 SX	None
4 1/2"	11.6	7872	7 7/8	585 SX	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	7712	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7645-51'	11 shots			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7658-64'	12 shots			7645-64'	250 gal acetic & 1500 gal 15% NeFe

33. PRODUCTION

Date First Production 4/17/85	Production Method (Flowing, gas lift, pumping — Size and type pump) Flow	Well Status (Prod. or Shut-in) Prod.					
Date of Test 4/25/85	Hours Tested 24	Choke Size 16/64	Prodn. Per Test Period 28	Oil — Bbl. 259	Gas — MCF 0	Water — Bbl. 9250	Gas — Oil Ratio 52
Flow Tubing Press. 200	Casing Pressure 490	Calculated 24-Hour Rate 28	Oil — Bbl. 259	Gas — MCF 0	Water — Bbl. 9250	Oil Gravity — API (Corr.) 52	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments
Logs, C-103, Inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **R.L. Robertson** TITLE **Production Engineer III** DATE **4/26/85**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2072</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2713</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3130</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4362</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash <u>7765</u>	T. Morrison _____	T. _____
T. Tubb <u>5766</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6528</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7255</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7620</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7645 to 7664 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1900	1900	Surf sand & Redbed				
1900	2760	860	Anhy				
2760	3765	1005	Anhy & salt				
3765	4100	335	lm, Anhy & salt				
4100	4975	875	lm & Dolo				
4975	5725	750	Sd, salt & anhy				
5725	6350	625	lm & Dolo				
6350	6830	480	lm & Sh				
6830	7405	575	Abo Sh				
7405	7645	240	lm & Sh				
7645	7850	205	Gr Wash & lm				

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