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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5. Indicate Type of Lease
State ☐ ☒ Fee
6. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
B. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240
4. Location of Well
UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE OF SEC. 19 TWP. 5-S RGE. 33-E
15. Date Spudded 4/8/85 16. Date T.D. Reached 04/30/85 17. Date Compl. (Ready to Prod.) 5/31/85 18. Elevations (D.F., R.K.B., R.T., G.R., etc.) 4419.1' GR 19. Elev. Casinghead
20. Total Depth 7840' 21. Plug Back T.D. 7832' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools ---
24. Producing interval(s), of this completion - Top, Bottom, Name 7814' - 7824' - Fusselman
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp Density, Comp Neutron, Dual Laterolog, Cartin Crossplot Well Eval Log, Borehole Volume
27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	36.71 #	39'	18"	2 1/2 Yds Redi-Mix	
8 5/8"	32# K-55	2004'	12 1/4"	400 SX 'C' Lt, 400 SX 'C' W/ Add	Circ 279 SXS
5 1/2"	17#, 15.50 #	7838'	7 7/8"	1600 SX 'H' Lt W/ Add, 400 SX 'H' W/ A	Circ 83 SXS

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 7816'

31. Perforation Record (Interval, size and number)

7814' - 7824' w/ 4 DPJSPF (Total Shots = 40)
(Perf Diam. = .5000 inch)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7814' - 7824'	1000 gal 15% NEFE HCL W/ Add

33. PRODUCTION

Date First Production 5-10-85 Production Method (Flowing, gas lift, pumping - size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 5-30-85 Hours Tested 24 Hrs Casing Pressure --- Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate --- Oil - Bbl. 288 Gas - MCF 100 Water - Bbl. 18 Gas-Oil Ratio 347
24. Disposition of Gas (Bld, used for fuel, vented, etc.) Flared Oil Gravity - API (Corr.) ---

25. List of Attachments
Logs Mailed 5-13-85
26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Th. H. J. J. TITLE Administrative Analyst DATE 4 June 1985
DTS NMOC-D, 1-JRB, 1-FIN, 1-NLG, 1-Philips

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state land, where six copies are required. New Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7754'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3122'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4380'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5796'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6102'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6556'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7205'</u>	T. Yesso <u>4460'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Fusselman <u>7300'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7570'</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2004	2004	Redbed				
2004	3476	1472	Anhy and salt				
3476	5180	1704	Anhydrite				
5180	5819	639	Anhy + Lime				
5819	6508	689	Limestone				
6508	6725	217	Lime x Abo				
6725	7160	435	Abo				
7160	7288	128	Abo x Dolo				
7288	7555	267	Lime x Shale				
7555	7610	55	Lime x Dolo				
7610	7840	230	Lime x Shale				

JUN 18 1985
HOBBS OFFICE