

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-84

5a. Indicate Type of Lease
State ☐ Fee ☒

5b. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs, NM 88240

4. Location of Well

7. Well A Number Name

8. Name of Lease Name
Peterson "A"

9. Well No.
1

10. Field and Pool, or Locality
Peterson Fushelman

UNIT LETTER *B* LOCATED *660* FEET FROM THE *North* LINE AND *1980* FEET FROM THE *East* LINE OF SEC. *19* TWP. *5-S* RGE. *33-E* NMPM

County
Roosevelt

15. Date Spudded O.C. *7-30-85* 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) *9-17-85* 18. Elevations (D.F., R&B, R.T., CR, etc.) *4418' RDB* 19. Elev. Casinghead

20. Total Depth *7936'* 21. Plug Back T.D. *7886'* 22. If Multiple Compl., How Many 23. Intervals Drilled By *Rotary-all* Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
7870-78' Fushelman

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13 3/8"</i>	<i>48#</i>	<i>360'</i>	<i>17 1/2"</i>	<i>400SX</i>	<i>Surf</i>
<i>8 5/8"</i>	<i>24# & 32#</i>	<i>3460'</i>	<i>12 1/4"</i>	<i>800SX</i>	<i>Circulated</i>
<i>5 1/2"</i>	<i>14# & 17#</i>	<i>7936'</i>	<i>7 7/8"</i>	<i>200SX</i>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<i>2 7/8"</i>	<i>7875'</i>	

31. Perforation Record (Interval, size and number)
7870-78', 0.380", 32 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>7870-78'</i>	<i>1000ga/s 15% NEFE HCL</i>

33. PRODUCTION

Date First Production *8-19-85* Production Method (Flowing, gas lift, pumping - Size and type pump) *Swabbing* Well Status (Prod. or Shut-in) *Shut-in*

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<i>N/A</i>							

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) *N/A* Test witnessed By

35. List of Attachments
N/A

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Charles M. Lerring* TITLE *Admin. Analyst (SG)* DATE *9/18/85*

0+5-NMOCD, H 1-JRB 1-FIN 1-CMAH

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Red Bed & Rock	7131	7146	15	Dolo
320	1415	1095	Anhy	7146	7222	76	" & Shale
1415	1790	375	" & Salt	7222	7235	33	" & Chert
1790	2306	516	Anhy	7235	7265	10	" & Lime
2306	2742	436	Lime	7265	7273	8	" & Shale
2742	2900	158	Anhy	7273	7314	51	Lime & Dolo
2900	3028	128	Dolo	7314	7358	44	" & Sand
3028	3214	186	Lime & Dolo	7358	7394	36	" & Dolo
3214	3312	98	"	7394	7424	30	" & Shale
3312	3866	554	"	7424	7454	30	" & Chert
3866	4053	187	"	7454	7779	325	" & Shale
4053	4403	350	Dolo	7779	7794	15	" & Dolo
4403	4777	374	Lime & Sand	7794	7886	92	Lime
4777	4914	137	" & Dolo	7886	7956	50	Lime, shale
4914	5002	88	Lime				
5002	5216	214	Dolo & Sand				
5216	5316	100	Lime				
5316	5484	168	Lime & Sand				
5484	5556	72	Dolo				
5556	5702	146	Lime & Dolo				
5702	6213	511	Sand & Shale				
6213	6315	92	Lime & Sand				
6315	6550	235	Shale & Lime				
6550	6669	78	Shale				
6669	6766	97	" & Dolo				
6766	6962	296	Shale				
6962	7044	82	" & Lime				
7044	7131	117	" & Dolo				

RECEIVED
SEP 19 1985
O.C.D.
HOBB'S OFFICE