

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 05-01-83  
Page 1

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| SANTA FE               |     |
| FILE                   |     |
| U.S.G.S.               |     |
| LAND OFFICE            |     |
| TRANSPORTER            | OIL |
|                        | GAS |
| OPERATOR               |     |
| PRODUCTION OFFICE      |     |

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
AMOCO PRODUCTION COMPANY

Addressee  
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

|                                              |                                         |                                     |
|----------------------------------------------|-----------------------------------------|-------------------------------------|
| <input checked="" type="checkbox"/> New Well | Change in Transporter of:               | Other ( )                           |
| <input type="checkbox"/> Recompletion        | <input type="checkbox"/> Oil            | <input type="checkbox"/> Dry Gas    |
| <input type="checkbox"/> Change in Ownership | <input type="checkbox"/> Casinghead Gas | <input type="checkbox"/> Condensate |

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 8/1/85  
UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

|                                                                          |               |                                                     |                              |           |
|--------------------------------------------------------------------------|---------------|-----------------------------------------------------|------------------------------|-----------|
| Lease Name<br>Wilbanks                                                   | Well No.<br>1 | Pool Name, including location<br>Peterson Fusselman | Kind of Lease<br>8-6-85      | Lease No. |
| Location                                                                 |               |                                                     | State, Federal or Fee<br>Fee |           |
| Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West |               |                                                     |                              |           |
| Line of Section 19 Township 5-S Range 33-E NMPIA, Roosevelt County       |               |                                                     |                              |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                  |                                                                          |
|------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| The Permian Corp (Trucks)                                                                                        | Box 1183 Houston, Texas 77001                                            |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>    | Address (Give address to which approved copy of this form is to be sent) |
| If well produces oil or liquid, give location of tanks.                                                          | Unit Sec. Twp. Rge. is gas actually connected? When                      |
| C 19 5-S 33-E                                                                                                    | No                                                                       |

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*Ch. L. Gates*

ADMINISTRATIVE ANALYST

4 June 1985

(Date)

O+S NMOC-D-H, 1-JRB, 1-FSN, 1-NLG

1-Phillips

OIL CONSERVATION DIVISION

APPROVED JUN 10 1985

BY ORIGINAL SIGNED BY JERRY BERTON

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

|                                      |                             |                      |                 |           |              |                    |           |             |           |
|--------------------------------------|-----------------------------|----------------------|-----------------|-----------|--------------|--------------------|-----------|-------------|-----------|
| Designate Type of Completion - (X)   |                             | Oil Well             | Gas Well        | New Well  | Workover     | Deepen             | Plug back | Same res.v. | Diff. Re. |
|                                      |                             | X                    |                 | X         |              |                    |           |             |           |
| Date Spudded                         | Date Compl. Ready to Prod.  |                      | Total Depth     |           | P.B.T.D.     |                    |           |             |           |
| 4-8-85                               | 5-31-85                     |                      | 7840'           |           | 7832'        |                    |           |             |           |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |                      | Top Oil/Gas Pay |           | Tubing Depth |                    |           |             |           |
| 4419.1'                              | Fusselman                   |                      | 7814'           |           | 7816'        |                    |           |             |           |
| Perforations                         |                             |                      |                 |           |              | Depth Casing Shoe  |           |             |           |
| 7814' - 7824'                        |                             |                      |                 |           |              | 7838'              |           |             |           |
| TUBING, CASING, AND CEMENTING RECORD |                             |                      |                 |           |              |                    |           |             |           |
| HOLE SIZE                            |                             | CASING & TUBING SIZE |                 | DEPTH SET |              | SACKS CEMENT       |           |             |           |
| 18"                                  |                             | 14"                  |                 | 39'       |              | 2 1/2 yds Red. Mix |           |             |           |
| 12 1/4"                              |                             | 8 5/8" 32#           |                 | 2004'     |              | 1000 SXS           |           |             |           |
| 7 7/8"                               |                             | 5 1/2" 17#, 15.50#   |                 | 7838'     |              | 2000 SXS           |           |             |           |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top oil sale for this depth or be for full 24 hours)

|                                  |  |                 |  |                                               |  |
|----------------------------------|--|-----------------|--|-----------------------------------------------|--|
| Date First Flow Oil Run To Tanks |  | Date of Test    |  | Producing Method (Flow, pump, gas lift, etc.) |  |
| 5-10-85                          |  | 5-30-85         |  | Pumping                                       |  |
| Length of Test                   |  | Tubing Pressure |  | Casing Pressure                               |  |
| 24 HRS                           |  |                 |  | Choke Size                                    |  |
| Actual Prod. During Test         |  | Oil - Bbls.     |  | Water - Bbls.                                 |  |
|                                  |  | 288             |  | 18                                            |  |
|                                  |  |                 |  | Gas - MMCF                                    |  |
|                                  |  |                 |  | 100                                           |  |

#### GAS WELL

|                                  |  |                            |  |                            |  |                       |  |
|----------------------------------|--|----------------------------|--|----------------------------|--|-----------------------|--|
| Actual Prod. Test - MMCF/D       |  | Length of Test             |  | Bbls. Condensate/MMCF      |  | Gravity of Condensate |  |
|                                  |  |                            |  |                            |  |                       |  |
| Testing Method (pilot, back pr.) |  | Tubing Pressure (Chart-1a) |  | Casing Pressure (Chart-1b) |  | Choke Size            |  |
|                                  |  |                            |  |                            |  |                       |  |

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HOBBS