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FIELD OFFICE		
REGULATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
McAlister

9. Well No.
#1

10. Field and Pool, or Valdecut
Wildcat

12. County
Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR APPLICATIONS TO OIL OR TO GAS OR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE OIL, GAS, AND EXPANSION.

OIL WELL GAS WELL OTHER

Name of Operator
MorOilCo, Inc.

Address of Operator
P.O. Drawer I Artesia, NM 88211-0269

Location of Well
UNIT LETTER J 1980' FEET FROM THE South LINE AND 1980' FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 2S RANGE 33E NMPN.

15. Elevation (Show whether DF, RT, GR, etc.)
4195.1 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WORK ON ALTERN CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any production) SEE RULE 1103.

Perforated 9 .42 holes as follows: 6516', 17, 18, 24, 26, 27, 29, 30, 31. Acidize with 2000 gal. 20% NeFe and 9 stages of 2 ball sealers. Treating pressure: Min. 2350#, Max. 2470#, Avg. 2400#. Average Injection Rate 1.3 bbl/min. ISDP 2300#, 5 min. 2000#, 10 min. 1700#, 15 min. 1450#. No show of gas or oil. F.L. stand 2150# from surface. Move to next zone. Perforate 16 .42 holes as follows: 3460', 61, 66, 68, 69, 79, 80, 82, 88, 89, 70, 72, 98, 99, 3500, 01. Acidize with 5000 gal. 20% NeFe and 33 ball sealers. Treating pressures: Min. 1140#, Max. 3200#, Avg. 1350#. Treating Rate: 1.8 bbl/min. No shows of oil or gas. F.L. Standing 800' from surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 9/21/87

SIGNED BY Eddie W. Seay TITLE Operator

DATE SEP 23 1987

SIGNED BY Oil & Gas Inspector TITLE _____

CONDITIONS OF APPROVAL, IF ANY: