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STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMENT	,	TION DIVICION	Form C-104 Revised 10-1-78
	OIL CONSERVA		
CHANTA CE	SANTA FE, NEW		and the second second
11.5	JANTA TELVISION		
LAND OFFICE	DEDUCET COL	2 AL L OWARL 5	
JOAN PORTER OIL	REQUEST FOR	ND	
0 4 4		ORT OIL AND NATURAL GAS	
PROBATION OFFICE			
Obetatot	_		
Bledsoe Petro Co			
ASAS Fine CTIV	IEL # 320 - BETHANG Center 1700 Pacific Avel	1, OK 73008 hue Dallas, IX 75201	
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	CII Dry Go	7	
Change In Ownership	Casinghead Gas Conden	& Operator	
If change of ownership give name	DUD Detreeloum (America	s) Inc. 6 Desta Drive Su	ite 3200 Midland, TX
and address of previous owner	BHP Petroleum (America	s) The o besta brive be	79705
DECOMPTION OF WELL AND	LEASE		
L DESCRIPTION OF WELL AND	well No. Pool Name, including i		
El Paso State	4 South Peterson	n Penn Assoc. State, Feder	olor F•• State
Location		F10	Fact
Unit Letter H : 1980	Feet From The North Lin	se and 510 Feet From	The East
	emahin 6-S Rang34-E	, NMPM, Roosevel	t County
Line of Section 8 T.	mahip 6-S Rang34-E	, 1111111111111111111111111111111111111	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
None of Authorized Transporter of Cli	or Condensate	Wariesz lothe name as to much abby	
Phillips Petroleum Co	ompany Trucks	4001 Penbrook Odessa Address (Give address to which appro	TX /9/62
Name of Authorized Transporter of Ca	singheat Gas 🔀 or Dry Gas 🗌	PO Box 1589, Tulsa,	
Warren Petroleum Comp			nen
If well produces oil or liquids,	Unit Sec. Twp. Rge. H 8 6-S 34-E	Yes	10-31-85
give location of tanks.	th that from any other lease or pool,	give commingling order number:	
If this production is commingled wind V. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Find Date Test 1
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	1000	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievetions (DF, RAB, RF, GA, etc.)			
Perforations			Depth Casing Shoe
		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DELLUZEI	
·			
			<u>i</u>
Y. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total valume of load of	l and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tonks	Date of Test	Producting Klatines (1 ton) Power (1	,
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	100Mid Linnama		
Actual Pred. During Test	Oil-Bale.	Water-Bhis.	Gas-MCF
Actual From Salary 1221			
GAS WELL		The control of the co	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choxe Size
Teating kiethod (pitot, back pr.)	'mpred blessma (print-ru)		
	I.	DIL CONSERVA	ATION DIVISION
T. CERTIFICATE OF COMPLIAN		11	a a 48 07
		APPROVED	<u> </u>

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

land
V. Manarwel
7/30/87
Effective Date of June 1, 1987

This form is to be filed in compliance with MULE 1104,

DISTRICT I SUPERVISOR

BY ORIGINAL SIGNED BY JERRY SEXTON

APPROVED.

TITLE_

If this is a request for allowable for a newly drilled or deepend-well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.

Litt out only Sections I. II. III, and VI for thanges of owner wall name or number, or transporter or other such thange of condition

Separate Forms C-104 must be filed for each pool in multiple considered wells.