GTATE OF NEW MEXICO		UL CONSERVATION DIVISION P. O. DOX 2088			
0161 M IN UT 101M		N MEXICO 87501			
U.0.0.6, LAND 0771CR DIL	REQUEST FO	R ALLOWABLE			
AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
Coperation OFFICE					
Address	······································		····		
P. U. BUX 2437 Reason(s) for filing (Check proper box	1IDLAND, TEXAS 79702	Other (Please	rxplain)		
New Well Recompletion	Change in Transporter of: Off Dry Go	•			
Change in Ownership	Caulnghead Gas X Conde			•	
If change of ownership give name and address of previous owner	·				
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		(ind of Lease	Lease No.	
El Paso State	4 Peterson Penn		State, Federal or Fee		
Unit LetterH;]	180 Feet From The North Lin	ne and <u>510</u>	Feet From The	East	
Line of Section 8 T.	anship 6S Range	34Е , ммрм,	Roosevelt	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is			
Norre of Authorszed Transporter of Cil [x] or Condensate Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company 4001 Penbrook Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this Warrem Petroleum Company P. O. Box 1589 Tulsa, Oklahoma 7				y of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 8 6S 34E	is gas actually connected Yes			
If this production is commingled wi	th that from any other lease or pool,			· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA Designate Type of Completion	on - (X)	New Well Workover	Deepen Plug I	Back Same Restv. Diff. Restv. :	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	. P.B.T	r.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	cing Formation Top Oil/Gas Pay		Tubing Depth	
Perforations			Depth	Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	I		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	r 		
TEST DATA AND REQUEST F	DR ALLOWABLE (Test must be a	fire recovery of total volum	of load oil and mus	t be equal to or exceed top allow-	
DIL WELL Date Firel New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow,			
Length of Test	Tubing Pressure	Casing Presewe	Choke	• Size .	
·	Oil-Bble.	Water-Bbls.	Gas+1	MCF	
Actual Prod. During Test					
GAS WELL	·	1		ty of Condensate	
Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF		· · · · · · · · · · · · · · · · · · ·	
Testing Method (publ, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shat-)	.n) Choke	• 51x•	
CERTIFICATE OF COMPLIAN	DIL CO	DIL CONSERVATION DIVISION NOV 2 1 1985			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AFFROVED			
		BY Fiddie W. Seay Oil & Gas Inspector			
Oct Thomas		TITLE	e filed in complia	nce with MULE 1104,	
Not thomas Dot Thomas (Signature)		If this is a request for allowable for a newly drilled or despended to the form must be accompanied by a tabulation of the deviation			
District Clerk (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
November 19, 1985		Fill out only Sertions 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Dute)		Separate Forma C-104 must be filed for each pool in multiply completed wells.			



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