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Form C-105
Revised 1-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5b. State Oil & Gas Lease No.

L G 1296

7. Unit A present Name

8. Farm or Lease Name

El Paso State

9. Well No.

4

10. Field and Pool, or Wildcat

Peterson Penn Assoc., S

12. County

Roosevelt

14. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

15. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Energy Reserves Group, Inc.

3. Address of Operator

P.O. Box 2437 Midland, Texas 79702

4. Location of Well

UNIT LETTER H LOCATED +980 FEET FROM THE North LINE AND 510 FEET FROM

THE East LINE OF SEC. 8 TWP. 6N RGE. 34 E NMPN

15. Date Spudded

7/6/85

16. Date T.D. Reached

7/31/85

17. Date Compl. (Ready to Prod.)

8/15/85

18. Elevations (H.F., RKB, RT, GR, etc.)

4371.4 G L

19. Elev. Casinghead

4383

20. Total Depth

8100'

21. Plug Back T.D.

8022

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools
0-8100

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7722- 7725 Cisco

7734- 7743 Cisco

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

CNL- LOT DLL- MSFL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1961	12 1/4	975 sx	None
4 1/2	11.6#	8100	7 7/8	500 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7603	----

31. Perforation Record (Interval, size and number)

7722- 25 1 JSPF
7734- 43 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7722-43	250 gal acetic acid
7722-43	2000 gal 15% NEFE

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/23/85		Pumping 1 1/4 RHBC				Prod.	
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8/28/85	24	---	→	27	90	110	3333:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	→	27	90	110	41	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel and vented waiting on gas connection.

Test Witnessed By

[Signature]

35. List of Attachments

C-103, Logs, Deviation Affidavit, C-104 & DST Summary.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Production Engineer

DATE 9/11/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 64 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>7758</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2080</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2731</u>	T. Silurian <u>7848</u>	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya <u>7990</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>3146</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>4384</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash <u>8019</u>	T. Morrison _____	T. _____
T. Tubb <u>5788</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6554</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7203</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7603</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>7722</u> to <u>7743</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2075	2075	Surf., sand, Red Beds and Anhy.				
2075	3700	1625	Anhy and salt				
3700	6554	2854	Dolo				
6554	7233	679	Shale				
7233	7402	169	Im & Shale				
7402	7603	201	Shale				
7603	7848	245	Im & Shale				
7848	7990	142	Dolo & Shale				
7990	8019	29	Shale & Sand				
8019	8100	81	Granite wash & Granite				

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