1L1 8	BTATE DE NEW MEXICO HGY AND MINERALS DEPARTMENT DISTRIBUTION ANYA FO TANK TANK DISTRIBUTION D				rm C-104 vised 10-1-78	
1.	U.B.O.B. LAND OFFICE TRANSPORTER OAB OPERATION PRONATION OFFICE Operatol		R ALLOWABLE ND PORT OIL AND NATURAL	. GAS #30-04	1-20794	
	Energy Reserves Group,	Inc.				
		. 0. Box 2437 Midland, Texas 79702				
	leeson(s) for filing (Check proper box)					
	Recompletion	Recompletion Oil Dry Gas DUPTION TO R-4070				
	Change in Ownership	ronge in Ownership Casinghead Gas Condensate IS (3137-327) P.().				
	If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL and address of previous owner					
11.	Lease Name	Well No. Pool Name, Including F		d of Lease	Lease No.	
	El Paso State	4 Peterson Penn A	sso., South sto	te, Federal or Fee Sti	ate   LG 1296	
Unit Letter_H : 1980 Feet From The North Line and 510 Feet From The East					· · · · · · · · · · · · · · · · · · ·	
	0	mahip 6S Range 3	4E , ммрм, R	oosevelt	County	
			c			
'11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Cil Xi or Condensate   Address (Give address to which approved copy of this form is to be sent)   Phillips Petroleum Company   Name of Authorized Transporter of Casinghead Gas   Or Dry Gas   Address (Give address to which approved copy of this form is to be sent)					
	If well produces off or liquids, give location of tanks. H 8 6S 34E No Negotiating					
	If this production is commingled wit	h that from any other lease or pool,	give commingling order num	mber:		
1V.	COMPLETION DATA	Oil Well Gas Well	1 1	Deepen Plug Back S	ame Res'v. Diff. Res'v	
	Designate Type of Completio	n — (X) ; X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	//6/85	8/15/85	8100	Tubing Depth	8022	
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 4371.4 GL Cisco		Top Oil/Gas Pay 7722		7603	
	Perforations 7722-25	I		Depth Casing E	sho• 3100	
	7734-43 TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	975	KSCEMENT	
	<u> </u>	<u>8 5/8</u> 4 1/2	<u>1961</u> 8100	500		
	/ //0	2 3/8				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow					
¥.	OIL WELL	able for this de	pth or be for full 24 hours) Producing Mathod (Flow, pu			
	Date First New Oil Run To Tanks 8/23/85	Date of Test 8/28/85	Pumping 1	1/4		
	Length of Teel	Tubing Pressure	Casing Presewe	Choke Size	•	
	24 hours Actual Pred, During Test	ОШ-ВЫ.	Water-Bble.	Gae - MCF		
	27	27	110	90		
	CAP WELL					
	GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Con	ndenszle	
	Teeling Method (pilot, back pr.)	Tubing Pressure (Shut-1m)	Casing Pressure ( Bhut-in	) Choke Size		
л.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION SEP 1 6 1985		N	
	I-hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
			BY			
		TITLE				
	At The		filed in compliance with for allowable for a new	/ly drilled or doopene		
	- Aloc Mor (Signa	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow oble on new and recompleted wells. Fill out only Sections 1, 31, 311, and VI for changes of owner well name or number, or transporter, or other such thange of condition freparate Forms C-104 must be filed for each post in multiple completed wells.				
	District Clerk					
	(Tu September 12. 1					
	(Da					



. . RECEIVED SEP 1 3 1985 MODES OFFICE