

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API #30-041-20796

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Lambirth - B
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. Well No. 2
4. Location of Well Lot 1 P 700 South 700 UNIT LETTER P FEET FROM THE South LINE AND 700 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 6S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Undesignated Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 4401 GL, 4415 KB		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/21/85 Drilled 7 7/8" hole to TD of 8000'.

10/22/85 Ran following logs; Densilog-Neutron-GR-Caliper to 6000', GNL-GR-Caliper 6000' to surface, DLL-MLL-GR-Caliper to 6000'. (Logging company to furnish OCD with copy of logs.)

10/23/85 Received verbal approval from NMOCDD to plug and abandon well. Commenced P&A operations. All cement Class H Neat mixed @ 15.6 ppg w/5.2 gals. water per sack to yield 1.18 cf/sack. Cement volumes were calculated per caliper log to be 100', 50' below to 50' above desired plug depths. Drilling mud placed between plugs. Went in hole open ended to 7495'. Spot 44 sack cement 7495-7395'. Pull up hole to 6550', spot 51 sack plug 6550-6450'. Pull up hole to 4405', spot 130 sack plug 4405-4305'. Pull up hole to 3550', spot 32 sack plug 3550-3450'. Pull up hole to 1950'. Spot 31 sack plug 1950-1850'.

10/24/85 Pull up hole to 100'. Spot 31 sack plug 100'-0'. Circ. 10 sacks to surface. Nipple down and install 4" x 4" dry hole marker with well name, location, and date plugged and abandoned. Final report.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller
W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 10/29/85

OIL & GAS INSPECTOR

OVER BY *R. Asadulla*
CONDITIONS OF APPROVAL, IF ANY:

DATE JAN 22 1986