

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

|                                                                                                      |
|------------------------------------------------------------------------------------------------------|
| 5a. Indicate Type of Lease<br>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                                                         |

|                                                                                                                                                                                                                    |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1a. TYPE OF WELL<br>DIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____                                                                        |
| b. TYPE OF COMPLETION<br>NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ |

|                                     |
|-------------------------------------|
| 7. Unit Agreement Name              |
| 8. Farm or Lease Name<br>Lambirth-B |

|                                                                           |
|---------------------------------------------------------------------------|
| 2. Name of Operator<br>Phillips Petroleum Company                         |
| 3. Address of Operator<br>Room 401, 4001 Penbrook St. Odessa, Texas 79762 |

|                                                          |
|----------------------------------------------------------|
| 9. Well No.<br>2                                         |
| 10. Field and Pool, or Wildcat<br>Undesignated Fusselman |

|                                                                                                                                                        |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|
| 4. Location of Well<br>Lot 1<br>UNIT LETTER P LOCATED 700 FEET FROM THE South LINE AND 700 FEET FROM East<br>LINE OF SEC. 3 TWP. 6S RGE. 33-E N.M.P.M. |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|

|                         |
|-------------------------|
| 12. County<br>Roosevelt |
|-------------------------|

|                             |                                   |                                           |                                                               |                            |
|-----------------------------|-----------------------------------|-------------------------------------------|---------------------------------------------------------------|----------------------------|
| 15. Date Spudded<br>9/25/85 | 16. Date T.D. Reached<br>10/21/85 | 17. Date Compl. (Ready to Prod.)<br>----- | 18. Elevations (DF, RAB, RT, GR, etc.)<br>4401 GL & 4415 KB   | 19. Elev. Casinghead<br>-- |
| 20. Total Depth<br>8000'    | 21. Plug Back T.D.                | 22. If Multiple Compl., How Many          | 23. Intervals Drilled By<br>Rotary Tools<br>Cable Tools<br>XX |                            |

|                                                                                                       |
|-------------------------------------------------------------------------------------------------------|
| 24. Producing Intervals, or Completion - Top, Bottom, Name<br>Dry hole - plugged & abandoned 10/24/85 |
|-------------------------------------------------------------------------------------------------------|

|                                  |
|----------------------------------|
| 25. Has Well Been Surveyed<br>No |
|----------------------------------|

|                                                                                                                   |
|-------------------------------------------------------------------------------------------------------------------|
| 26. Type of Logs and Other Logs Run<br>GNL-GR-Caliper, DLL-MLL-GR-Caliper (copy of logs furnished by logging co.) |
|-------------------------------------------------------------------------------------------------------------------|

|                          |
|--------------------------|
| 27. Was Well Cored<br>No |
|--------------------------|

| CASING RECORD (Report all strings set in well) |                |           |           |                                                                   |               |
|------------------------------------------------|----------------|-----------|-----------|-------------------------------------------------------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD                                                  | AMOUNT PULLED |
| 13-3/8"                                        | 54.5#          | 445       | 17 1/2    | 500 sk Class C w/2% CaCl <sub>2</sub> @ 14.8 ppg. Circ. 200 sk    | None          |
| 8 5/8"                                         | 24#            | 3500'     | 11        | 750 sk Class C w/30% Diacel D & 1#/sk cellophane, tailed w/200 sk | None          |

| LINER RECORD  |     |        |              | TUBING RECORD |               |           |            |
|---------------|-----|--------|--------------|---------------|---------------|-----------|------------|
| SIZE          | TOP | BOTTOM | SACKS CEMENT | SCREEN        | SIZE          | DEPTH SET | PACKER SET |
| N - O - N - E |     |        |              |               | N - O - N - E |           |            |

|                                                            |
|------------------------------------------------------------|
| 31. Perforation Record (Interval, size and number)<br>NONE |
|------------------------------------------------------------|

| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|------------------------------------------------|-------------------------------|
| DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
| NONE                                           |                               |
|                                                |                               |
|                                                |                               |

| PRODUCTION            |                  |                                                                     |                         |            |              |                                |                 |
|-----------------------|------------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production |                  | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| Date of Test          | Hours Tested     | Choke Size                                                          | Prod'n. for Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| Flow Testing Pres.    | Confin. Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | API Gravity - API (Corr.)      |                 |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed by |
|------------------------------------------------------------|-------------------|

|                         |
|-------------------------|
| 35. List of Attachments |
|-------------------------|

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* W.J. Mueller TITLE Engineering Supervisor, Res. DATE 11/6/85 *[Signature]*

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all pertinent and non-pertinent logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy \_\_\_\_\_ T. Cisco Marker 7694  
 T. Salt \_\_\_\_\_ T. Fusselman 7795  
 B. Salt \_\_\_\_\_ T. Atoka \_\_\_\_\_  
 T. Yates 2060 T. Miss \_\_\_\_\_  
 T. 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_  
 T. Queen \_\_\_\_\_ T. Silurian \_\_\_\_\_  
 T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_  
 T. San Andres 3142 T. Simson \_\_\_\_\_  
 T. Clarieta 4355 T. McKee \_\_\_\_\_  
 T. Padlock \_\_\_\_\_ T. Ellenburger \_\_\_\_\_  
 T. Bluebry \_\_\_\_\_ T. Gr. Wash 7850  
 T. Tubo Sand 5750 T. Granite \_\_\_\_\_  
 T. Delmar \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_  
 T. Abo 6500 T. Bone Springs \_\_\_\_\_  
 T. Brown Dolo. 7047 T. \_\_\_\_\_  
 T. Perm. \_\_\_\_\_ T. \_\_\_\_\_  
 T. Perm. 7584 T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_ T. Penn. "B" \_\_\_\_\_  
 T. Kirland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_  
 T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_  
 T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_\_\_  
 T. Menefee \_\_\_\_\_ T. Madison \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_\_\_  
 T. Mancos \_\_\_\_\_ T. McCracken \_\_\_\_\_  
 T. Gallup \_\_\_\_\_ T. Ignacio Quartz \_\_\_\_\_  
 Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_  
 T. Dakota \_\_\_\_\_ T. \_\_\_\_\_  
 T. Morrison \_\_\_\_\_ T. \_\_\_\_\_  
 T. Todilte \_\_\_\_\_ T. \_\_\_\_\_  
 T. Entrada \_\_\_\_\_ T. \_\_\_\_\_  
 T. Wingate \_\_\_\_\_ T. \_\_\_\_\_  
 T. Chinle \_\_\_\_\_ T. \_\_\_\_\_  
 T. Permian \_\_\_\_\_ T. \_\_\_\_\_  
 T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_\_

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Indicate date or rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet

## FORMATION RECORD (Attach additional sheets if necessary)

| From | To   | Thickness<br>in Feet | Formation            | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|----------------------|------|----|----------------------|-----------|
| 0    | 445  | 445                  | Redbed & Sand        |      |    |                      |           |
| 445  | 2600 | 2155                 | Anhydrite            |      |    |                      |           |
| 2600 | 2983 | 303                  | Anhydrite & shale    |      |    |                      |           |
| 2903 | 3990 | 1087                 | Anhydrite            |      |    |                      |           |
| 3990 | 4695 | 705                  | Anhydrite & dolomite |      |    |                      |           |
| 4695 | 5415 | 720                  | Dolomite             |      |    |                      |           |
| 5415 | 5971 | 556                  | Anhydrite & dolomite |      |    |                      |           |
| 5971 | 6372 | 401                  | Sand & dolomite      |      |    |                      |           |
| 6372 | 6560 | 188                  | Dolomite & shale     |      |    |                      |           |
| 6560 | 7034 | 474                  | Shale                |      |    |                      |           |
| 7034 | 7170 | 136                  | Shale & dolomite     |      |    |                      |           |
| 7170 | 7298 | 128                  | Dolomite             |      |    |                      |           |
| 7298 | 8000 | 702                  | Shale & dolomite     |      |    |                      |           |

RECEIVED

NOV 12 1985

O.C.D.  
HOBBS OFFICE