

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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API #30-041-20796

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lambirth - B
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 2
4. Location of Well XXXXXX Lot 1 P 700 FEET FROM THE South LINE AND 700 FEET FROM UNXAYAR East 3 TOWNSHIP 6S RANGE 33-E HMPM.	10. Field and Pool, or Wildcat Undesignated Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 4402.6 GL Unprepared	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-4-85 Drilled 11" hole to 3500'. Ran 83 jts. 24#, K-55, ST&C 8 5/8" casing set @ 3500'. Cemented 750 sacks Class C w/30% Diacel D & 1#/sack cellophane, tailed with 200 sacks Class C Neat. Circulated 30 sacks. Approximate temperature of cement slurry 65°, formation temperature 70°. Cement strength @ time of casing test exceeded 500#. Total WOC time 15 hrs. Cut off 8 5/8" casing and weld on 8 5/8" head.

10/9/85 Drilling 7 7/8" hole @ 6456'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 10/11/85

APPROVED BY Oil & Gas

TITLE

DATE OCT 16 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 15 1985
P. C. P.
HODGES OFFICE