

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lambirth - B
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, TX 79762	9. Well No. 2
4. Location of Well Lot 1, 700 FEET FROM THE South LINE AND 700 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 6S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Undesignated Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 4402.6 Unprepared	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-85 Spud 17-1/2" hole @ 12:00 a.m. 9/25/85. Ran 14 jts. (453.67'), 54.5# K-55 Buttress & ST&C, 13 3/8" casing set @ 445'. Cemented w/500 sxs Class 'C' cmt. w/2% CaCl₂ @ 14.8 ppg. Circ. 200 sxs cmt. Approximate temperature of cement slurry 98°; formation temperature 50°. Cement strength @ time of casing test exceeded 500#. Total WOC time 12-1/2 hrs.

9/25-29/85 Drilling 11" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Mueller W.J. MuellerTITLE Sr. Engineering SpecialistDATE 9/30/85APPROVED BY Oil & Gas Supervisor

TITLE _____

DATE OCT 16 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT - 3 1985
C.C.D.
HOBBS OFFICE