STATE OF NEW	MEXICO			·						_			C-105 sed 10-1-78
ERGY AND MINERALS		AENT	_					11/1	SION				
	OIL CONSERVATION DIVISION								Sa. Indicate Type of Lease State Fee X				
P. O. BOX 2088 DISTRIBUTION SANTA FE, NEW MEXICO 87501								•	S Gas Lease No.				
SANTA FE		コ		SANT	A FE,	NEW	MEXICO	07.	501		5. State	on a	S Gas Lease No.
FILE		-							PORT AN	DIOG	~~~~	~~~	mmmm
U.S.G.S.		WE	ELL CON	APLETIC	DN OR	RECON	APLETIO	N KL	PORT AN		<u> </u>		
LAND OFFICE	╾╌┼╌╌┝╸	{									VIII	$\overline{\eta}$	
TYPE OF WELL				<u> </u>		+					7. Unit	Agree	ement Name
		01L WELL		GAS WELL			OTHER					<u> </u>	
S. TYPE OF COMPLET	ION	WELL		weee	•						8. Farm	s or L	ease Name
		DEEPEN	Π	PLUG	DIF	svin. 🗖 🗌	OTHER				Carlock		
Name of Operator		DELFER	<u></u>								9. Well	No.	
	neco Oi	1 Co	mpany								1		
Address of Operator											10. Fie	ld an	d Pool, or Wildcat
	0 тн 10) Wes	t. San	Antoni	о. Т	exas 78	8230				Wildcat		
Location of Well													
, Location of weth											$\langle \rangle \rangle \rangle \langle \rangle \langle \rangle \langle \rangle \rangle \langle \rangle \langle \rangle \langle \rangle \langle \rangle \langle \rangle \rangle \langle \rangle $	111	
D		_	660		THE	north	LINE AND		660 -	EET FROM	V	H	
SIT LETTER	LOCATE	P		TELT FROM			innn	\overline{n}	TITIN	IIII	12. Coi	unty	VIIIIIIV
	-		EC	MGE.	205		XIIII	111	IIIIIII	/////	Roo	sev	elt (()()()()
NE WEST LINE OF S	16 Date 7	τ₩ Γ.D. Β₄	ached 11	7. Date Cor	$\frac{J \neq L}{mpl. (R)}$	eady to Pr	od.) 18.	Elevo	itions (DF, R	KB, RT,	GR, etc.)	19.	Elev. Cashinghead
	11/26/			NA	• •	-			.6 GR				4520
			Back T.D		22.	lf Multiple	Compl., Ho		23. Interval	s , Rota	ry Tools	·	Cable Tools
.3. Total Depth 7195	1				1	Many		· .	Drilled	ву і → 10-71	l95'		
4. Producing Interval(s) of this C	ompleti	on - Top.	Bottom, N	 lame							2	25, Was Directional Survey Made
4. Producing interval(s	,, or this e			· · ·									Mage
non	e, well	1 7 8	, Δ										no
0, Type Electric and O											T	27. W	as Well Cored
			DNG	CAT								Sid	ewall
BHC, MSFL, D	LL, GR	, CDL	-DNS,				ort all string	s set	in well)				
28.	<u> </u>					T	ESIZE	1		TING REC	ORD		AMOUNT PULLED
CASING SIZE		T LB./	FT.	DEPTH SE		17 3		44	0 sxs Hi				0
13 3/8"	54 .			420'		$17 \frac{1}{2}$ 12 $\frac{1}{2}$ "		+					0
8 5/8"	32#_			<u>2920'</u>		12 %		114	<u>25 sxs H</u>		y		
													
						L	<u>_~~_</u>	<u> </u>	30.		TUBING	REC	
· 9.			INER REC						SIZE		EPTH SE		PACKER SET
SIZE	тор		BOTT	OM S	ACKSC	EMENT	SCREEN	N	<u>+</u>				
none									<u>none</u>	_			
								10			CEMEN		UEEZE, ETC.
31, Perforation Record	(Interval, s	ize and	l number)				32.		ERVAL				ND MATERIAL USED
							UEFT		ENVAL				
													······ · · · · · · · · · · · · · · · ·
		. <u> </u>											
33.				- 1 /51- 1			UCTION ing - Size c	ind to	De DHWD]		Well	State	is (Prod. or Shut-in)
Date First Production		Produ	ction Meth	iod (Flowin	ng, gas	uji, pump	mg - size c	i y	Fe panip)				· · ·
N/A		<u> </u>			Decision	5.4-	Oil - Bbl.		Gas MCI	- Wr	iter - Bb	1.	Gas-Oil Ratio
Date of Test	Hours Te	:sted	Choke	e Size	Prod'n Test P		- 100.						
•				l			Gas -	NCE		iter - Bbl.			Gravity - API (Corr.)
low Tubing Press.	Casing F	ressur	e Calcu How	lated 24- Rate	011 – 1	501.			1				<u> </u>
	<u> </u>			<u>→</u>	l						st Witnes	ssed	Ву
4. Disposition of Gas	(Sold, used	ı jor fue	ci, vented,	eic.j									
				<u> </u>			<u> </u>			I			
25. List of Attachments	6												
* : (}					lam is to	a and com-	1010 1	o the best of	my knowl	edge and	belie	·
1. I hereby certify that	if the inform	nation	nown on b	iold sides i -	oj this ;	jorm 15 170	ie una comp	4	and best of				1/101
///		1	0			n,	illing	Enc	ineer				117186
SIGNED	m v	tim	ase	-7	TI	TLE		THR.	TUCCI		DATE	:	
<u> </u>				1							_		1 *
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-diffed or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, liems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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	rn New Mexico	Northwestern New Mexico					
B. Salt	T. Atoka	T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout T. Mancos T. Mancos T. Mancos T. Gallup Base Greenhorn T. Dakota T. Morrison T. Todilto T. Entrada T. Chinle T. Permian T. Penn "A" SANDS OR ZONES	T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Qtzte T. Granite T.				
No. 1, from							
No. 3, from	to	No. 6, from					
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. None reported							
No. 1, from		feet					
No. 2, from							
No. 5, from							
No. 4, from	to	fcet					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2919	4090	1171	Dolomite, anhydrite, salt				
4090	5450	1360	Dolomite, sandstone, shale and salt				
5450	6170	720	Dolomite, anhydrite, salt				
6170	6732	562	Red Shale				
6732	7142	410	Limestone, dolomite				
	ł						
							RECEIVED
							JAN 10 1950 O.C.D. HOBBS OFFICE
							JHN -
							O.C.D.
							×0
1		1			1		

WELL NAM	E AND NUMBEI	R CARLOC	CK #1	
LOCATION	Sec. 7,	<u>т-5-S, R-32-Е</u>		
OPERATOR_	TENNECO	OIL COMPANY -	7990 IH 10 West, San Antonio, Tx. 78230	
DRILLING	CONTRACTOR	TMBR DRIG.	TNC - P. O. Drawer 10970, Midland, Tx, 79702-7970	

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees	@ Depth	Degrees @ Depth	Degrees @ Depth
420	0.50	6935 0.75	
922	0.50	7144 0.75	
1397	0.50		
1860	0.50		
1905	0.50		
2367	1.00		
2920	0.50		
3384	0.75		
3836	0.75		
4304	0.50		
4779	0.75		
5255	1.00		
5730	1.25	·	
6204	0.75		
6477	0.75		· · · · · · · · · · · · · · · · · · ·

Drilling Contractor TMBR DRLG., INC.

By_ Grady Trotter, Drlg. Engr. Subscribed and sworn to before mé this 27th. day of November _____, 1985 (12) 2010 Mg Notary Public MIDLAND County TELAS Commision expires: 03-

JAN 10 1986 G.C.D. HOBES OFACE

RECEIVED