

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT


## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name											
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____				8. Farm or Lease Name											
b. TYPE OF COMPLETION				Radcliff 10-44											
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				9. Well No.											
2. Name of Operator				#1											
BWAB INCORPORATED				10. Field and Pool, or Wildcat											
3. Address of Operator				Wildcat											
1801 California Street, Suite 1000, Denver, CO 80202															
4. Location of Well				12. County											
UNIT LETTER <u>M</u> LOCATED <u>330'</u> FEET FROM THE <u>South</u> LINE AND <u>330'</u> FEET FROM				Roosevelt											
THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>6S</u> RGE. <u>35E</u> NMPM															
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
03/12/86		04/01/86		04/02/86 P & A		4,220' GR									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools							
8,043'		n/a				0 - 8,043'									
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made							
N/A								No							
26. Type Electric and Other Logs Run								27. Was Well Cored							
DLL/GR, DLT, CNL/GR, Caliper								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5#		352'		17-1/2"		350 sx Class "C" 2% CaCl		none					
8-5/8"		24# & 32#		3,395'		11"		940 sx Class "C"		non					
								TOC 1,150' based on temp survey.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
n/a										n/a					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
n/a										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
n/a															
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By			
35. List of Attachments															
Logs sent under separate cover. (Will send final copies)															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED 				TITLE				Production Superintendent				DATE 04/03/86			
John R. Keller															

## INSTRUCTIONS

RADCLIFF 10-44 #1

R Levelt County, New Mexico

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3600'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4500'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash <u>7863'</u>	T. Morrison _____	T. _____
T. Tubb <u>5880'</u>	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6630'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>7060'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3600	4500	900	San Andres				
4500	5880	1380	Glorieta				
5880	6630	750	Tubb				
6630	7060	430	Abo				
7060	7863	803	Wolfcamp				
7863	TD		Granite Wash				
			DST #1 7374 - 7505				
			5 - 60 - 90 - 120				
			Rec: 700' wtr, 50' mud				
			SC: 10 psi, 1900 cc wtr				
			2000 cc mud				
			HP: 3895 - 3895				
			FP: 45 - 37, 45 - 37				
			SIP: 2629 - 2504				
			BHT: 123° F				

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