Plugging Record

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

FORM W-3 Rev. 10/78

								NO. wailable)			1. R	RC Distric	st	
			10.1						сч	1				
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING								4. RRC Lease or Id. Number		or Id.				
2. FIELD NAME (as per RRC Records)						3. Lease Name					5. W	ell Number	r	
2. FIELD NAME (BS PER RAC Records)					R	Ratcliff					10-44			
6. OPERATOR						6a. Original Form W-1 Filed in Name of:					10. County			
B W A B Incorp.											Roosevelt			
7. ADDRESS					6b. Any	6b. Any Subsequent W-1's Filed in Name of:					11. Date Drilling Permit Issued			
8. 1	Location of W	ell, Relative t	o Near	est Lease Boundaries	¦ F	Feet From Line and Feet From Line of the Lease						12. Permit Number		
		which this Well			1									
9a. 5	ECTION, BI	OCK, AND SU	URVEY	Y		9b. Distance and Direction From Nearest Town in this County					13. Date Drilling Commenced			
16. Type Well (Oil, Gas, Dry) Total Depth 17. If Multiple Completion List				ist All Field	All Field Names and Oil Lease or Gas ID No.'s GAS ID or Oil-O W OIL LEASE # Gas-G			YELL #	14. D C	. Date Drilling Completed				
18. If H	Gas, Amt. o and at time c	f Cond. on of Plugging										ate Well P -2-86	lugged	
	EMENTING			ANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG	#6	PLUG #7	PLUG #8	
	Cementing Da				4-2	4-2	4-2	4-2	4-2	4-2	2	4-2	4-2	
			h Plu	g Placed (inches)										
		om of Tubing o												
h		ent Used (each			100	100	100	100	100	100	2	100	10	
		Pumped (cu. f			118	118	118	118	118	118		118	11.8	
		op of Plug (ft.)			7514	7024	6682.4	4164	3761	306	65	<u>8984</u>	Surf.	
25. Measured Top of Plug (if tagged) (ft.)						ļ	ļ		<u> </u>	+				
*26. Slurry Wt. #/Gal.					15.6	15.6	15.6	15.6	15.6	15		15.6	15.6	
*27. Type Cement				<u>H</u>	H H	H	H Deillable H	H leterial (Ot)			<u>H</u>	<u>H</u>		
28. CASING AND TUBING RECORD AFTER PLUGGING								No No						
SIZE	WT.#/FT.	PUT IN WEL	L (ft.)	LEFT IN WELL (ft.)	HOLE SIZE((n.) 29a. If	answer to a nd briefly de	bove is "Y scribe non-	es'' state d drillable m	lepth to aterial.	top of (Use	Reverse	sit in hole Side of	
						F	orm if more	space is ne	eded.)					
				<u> </u>					<u>. </u>					
30.1	IST ALL O	PEN HOLE A		R PERFORATED INT	ERVALS		<u></u>			то			•	
FROM TO				FROM				<u>то</u>						
FROM TO								то						
FROM TO							TO							
FROM TO					FROM TO									
FR	0 M			то		<u> </u>								

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information. * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Mike Merrell un

Halliburton Services

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE

l declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

	Production			
to talle	Superintendent	04/16/86	Phone 303	<u> 295–7444</u>
	TITLE	DATE	A/C	NUMBER
REPRESENTATIVE OF COMPANY	11122			

John R. Keller

according to the regulations of the				32. How	was Mud Applied?	33. h	33. Mud Weight	
Railroad Commiss		L	No				LBS	
34. Total Depth	Other Fresh W TOP	ater Zones	BOTTO	.W.R. M	35. Have all Abandoned Wells on this Lease been according to RRC Rules?	Plugged	Yes	
		<u> </u>		}	36. If NO, Explain			
Depth of Deepest Fresh Water								
37. Name and Address	i of Cementing o	r Service c	ompany	who mixe	ed and pumped cement plugs in this well	Date RRC Dis	trict Office	
Halliburton	Services,	P. O.	Box 3	1108,	Brownfield, Texas 79316	notified of plu		
TILL IN BELOW FO	R DRY HOLES	ONLY			iller's Electric Pedicestinity of Accession (6			
FILL IN BELOW FOI 40. For Dry Holes, thi released to a Comr	R DRY HOLES	ONLY accompanie vice.	ed by eit	ther a Dr	iller's, Electric, Radioactivity or Acoustical/Sonic			
	R DRY HOLES s Form must be nercial Log Serv	ONLY accompanie vice.	ed by eit	ther a Dr				
FILL IN BELOW FOI 10. For Dry Holes, this released to a Common Lo Type Logs:	R DRY HOLES s Form must be nercial Log Serv	ONLY accompanie vice.	ed by eit	ther a Dr				
FILL IN BELOW FOI 10. For Dry Holes, this released to a Comm Lo Type Logs: Dri	R DRY HOLES s Form must be nercial Log Serv g Attached ller's	ONLY accompanie rice.	ed by eit	ther a Dr		Date		
FILL IN BELOW FOI 10. For Dry Holes, thi released to a Comr Lo Type Logs: Dri 11. Date FORM P-8 (1)	R DRY HOLES s Form must be nercial Log Serv g Attached ller's Special Clearance	ONLY accompanie ice. Lo (ce) Filed?	ed by eit	ther a Dr	Radioactivity	Date		
FILL IN BELOW FOI 10. For Dry Holes, thi released to a Comr Lo Type Logs: Dri 1. Date FORM P-8 (1)	R DRY HOLES s Form must be nercial Log Serv g Attached ller's Special Clearance uced prior to Pl	ONLY accompanie vice. Lo ce) Filed?	ed by eit	ther a Dr	Radioactivity	Date		
FILL IN BELOW FOI 10. For Dry Holes, thi released to a Comr Lo Type Logs: Dri 1. Date FORM P-8 (1) 12. Amount of Oil prod	R DRY HOLES s Form must be nercial Log Serv g Attached ller's Special Clearant uced prior to P1 Dil Production R	ONLY accompanie vice. Lo ce) Filed?	ed by eit	ther a Dr	Radioactivity	Date		

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REMARKS	
APP CHURCH	· ·