State of New Mexico

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AMENDED REPORT AMEN	District III				OIL CONSERVATION DIVISION PO Box 2088					Instructions on bac Submit to Appropriate District Offic			
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Opening Name Eagle Resources IP	District IV	104 Kd., Az	dec, NM 87410	•	Sai				8		_	_	
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