

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
MARSHALL PIPE & SUPPLY COMPANY

Address
13423 FORESTWAY DRIVE, DALLAS, TEXAS 75240

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input checked="" type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name WENDELL BEST	Well No. 1	Pool Name, including Formation TULE MONTOYA	Kind of Lease State, Federal or Fee FEE	Lease No.
Location				
Unit Letter J ; 1980 Feet From The SOUTH Line and 2310 Feet From The EAST				
Line of Section 27 Township 2 SOUTH Range 29 EAST , NMPM, ROOSEVELT County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	BOX 1558, BRECKENRIDGE, TEXAS 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
CITIGAS	624 SIX FLAGS DR. #128, ARLINGTON, TX 76011
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit J Sec. 27 Twp. T2S Rge. R29E	Yes 6-2-88

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.


VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
J. W. MARSHALL, OPERATOR
6-14-88
(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED  , 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-1-86	Date Compl. Ready to Prod. 5-24-86			Total Depth 7155			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 4374 KB		Name of Producing Formation Montoya			Top Oil/Gas Pay 7006			Tubing Depth 6998	
Perforations 7006 to 7042							Depth Casing Shoe 7153		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	300	250
11	8-5/8	2185	675
7-7/8	5-1/2	7153	200
5-1/2	2"	6998	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,500 MCF	Length of Test 24	Bbls. Condensate/MMCF 20	Gravity of Condensate 60°
Testing Method (prior, back pr.) flowing	Tubing Pressure (shut-in) 1400	Casing Pressure (shut-in) pkr -0-	Choke Size 14/64