

WRS COMPLETION REPORT

REISSUES SEC 27 TWP 2S RGE 29E
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NMEX ROOSEVLT * 1980FSL 2310FEL SEC NW SE
STATE COUNTY FOOTAGE SPOT
MARSHALL PIPE & SUPPLY WF WFD
OPERATOR WELL CLASS INIT FIN

1 BEST WENDELL
WELL NO. LEASE NAME

4374KB 4363GR TULE
OPER ELEV FIELD POOL AREA
API 30-041-20808-0000

04/01/1986 05/20/1986 ROTARY GAS
SPUD DATE COMP. DATE TYPE TOOL STATUS
7260 MONTOYA NORTON DRLG 5 RIG SUB 10
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 7155 PB 7090 FM/TD GRANITE
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

19 MI SW FLOYD, NM

WELL IDENTIFICATION/CHANGES

FLD CHGD FROM WILDCAT
FIELD CHGD FROM UNNAMED

CASING/LINER DATA

CSG 13 3/8 @ 300 W/	250 SACKS	01
CSG 8 5/8 @ 2185 W/	675 SACKS	02
CSG 5 1/2 @ 7153 W/	200 SACKS	05

TUBING DATA

TBG 2 AT 6998

INITIAL POTENTIAL

IPF 2805.0MCFD
MONTOYA PERF W/ 73/IT 7006- 7042 008
SITP 1993
8/64CK 518MCFD TP 1893 BHFP 1998
10/64CK 750MCFD TP 1824 BHFP 1934
1198MCFD TP 1697 BHFP 1788
16/64CK 1699MCFD TP 1400 BHFP 1522
BH 2076 FPCAOF 2805MCFD
GOR DRY
GTY (GAS) .6768

CONTINUED IC# 300417000386

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Petroleum Information
CORPORATION

PI-WRS-GET
Form No 187

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MARSHALL PIPE & SUPPLY
1 BEST WENDELL WF WFD

INITIAL POTENTIAL

P/L CON NONE
145 DEG @ 7013
1ST THRU 4TH PT TEST IN 60 MINS
12.5/64 CK

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	YATES		1057	3317		
LOG	SN ANDRS		2005	2369		
LOG	GLORIETA		3244	1130		
LOG	TUBB		4645	-271		
LOG	ABO		5204	-830		
LOG	WOLFCAMP		5942	-1568		
LOG	PNNSYLVN		6440	-2066		
LOG	MONTOYA		6989	-2615		
LOG	GRANITE		7069	-2695		

FORMATION TEST DATA

DST 1 6422- 6576 CISCO
REC 180.0 FT SGCM 300.0 CC MUD S003
INIT OP 15M IFP 88 FFP 88
FINAL OP 1H IFP 88 FFP 110 BHT 129F
ISIP 815 1H FSIP 551 2H IHP 3485 FHP 3485
SPL REC - .558 CFT GAS

DST 2 7000- 7155 MONTOYA
REC 309.0 FT C&GCM 330.0 FT COND S004
INIT OP 30M IFP 956 FFP 1241
FINAL OP 1H IFP 876 FFP 1337 BHT 141F
ISIP 2499 1H FSIP 2499 2H IHP 3668 FHP 3668
SPL REC - 7.48 CFT GAS
GTS 5 MINS 1.24 MCFD INCR TO 2.7 MCFD

PRODUCTION TEST DATA

MONTOYA PERF W/ 73/IT 7006- 7042 006
PERF 7006- 7042
ACID 7006- 7042 2000GALS
10% MCA

PTF 1 UG

CONTINUED

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MARSHALL PIPE & SUPPLY
1 BEST WENDELL

WF WFD

PRODUCTION TEST DATA

PNNSYLVN PERF W/ 43/IT 6938- 6952 007
PERF 6938- 6952
ACID 6938- 6952 1500GALS
10% MCA
FLWD GAS (NO EST)

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS GR CNDL DLL
LOGS MSFL

DRILLING PROGRESS DETAILS

MARSHALL PIPE & SUPPLY
13423 FORESTWAY DR
DALLAS, TX 75240
214-239-7284
03/25 LOC/1986/
04/07 DRLG 2507
04/08 DRLG 3260
04/15 DRLG 6215
04/22 DRLG 7155
04/29 7155, PB 7090, WOCT
05/23 7155, PB 7090, SI
06/26 OPERATOR TEMP ABND PENNSYLVANIAN PERFS, WILL
FRAC AND TEST AT LATER DATE
06/26 7155 TD, PB 7090
COMP 5/20/86, IPCAOF 2805 MCFGPD, GOR DRY,
GTY (GAS) .6768, SIWHP 1993,
SIBHP 2076
PROD ZONE - MONTOYA 7006-7042
NO CORES, TWO DSTS RPTD
06/26 MONTOYA DISCOVERY - NEW FIELD
FIELD DESIGNATED TULE
11/11 REISSUED TO CORRECT FIELD, DISC STMT
REPLACEMENT FOR CT ISSUED 6/30/86