

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-041-20809	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					5. Indicate Type of Lease STATE ☐ FEE ☒		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____ Re-Enter					6. State Oil & Gas Lease No.		
2. Name of Operator Marshall Pipe & Supply Company					7. Lease Name or Unit Agreement Name Stoltenberg		
3. Address of Operator 13423 Forestway Dr., Dallas, Texas 75240					8. Well No. 1		
4. Well Location Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>2S</u> Range <u>29E</u> NMPM Roosevelt County					9. Pool name or Wildcat <u>Wildcat R-9792 12/1/92</u> <u>Julie San Andres</u>		
10. Date Spudded 9-18-92	11. Date T.D. Reached 9-19-92	12. Date Compl. (Ready to Prod.) 10-2-92	13. Elevations (DFA RKB, RT, GR, etc.) 4394 GL	14. Elev. Casinghead 4394			
15. Total Depth 3117	16. Plug Back T.D. 2980'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 2920 to 2930 San Andres			
20. Was Directional Survey Made No					21. Type Electric and Other Logs Run Dual Laterlog Micro-SFL run on well when drilled Dec, 1986		
22. Was Well Cured No					23. CASING RECORD (Report all strings set in well)		
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"		48#	331	17-1/2"	300 Sacks "C"/cem	-0-	
8-5/8"		24#	2128	11"	500 HOWC Lt.		
					200 Class "C"	-0-	
4-1/2"		11.60#	3117	7-7/8"	200 HOWC Lt.		
					100 50/50 poz	-0-	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-3/8"	2877	
26. Perforation record (interval, size, and number) Perforated 3038 to 3048, plugged off Perforated 2920 to 2930, 2 holes per foot = 21 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2920-2930 AMOUNT AND KIND MATERIAL USED 1500 gas MCA Acid			
28. PRODUCTION							
Date First Production 4 point test 10-2-92		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) shut-in		
Date of Test 10-2-92	Hours Tested 4 hours	Choke Size 3/32-1/4	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 584	Water - Bbl. absolute 1/2 bbl	
Flow Tubing Press. 923 - 340	Casing Pressure packer	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 584	Water - Bbl. -	Oil Gravity - API - (Corr.) -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented					Test Witnessed By Buzz Thompson/John West Eng. Co.		
30. List Attachments Dual Laterolog Micro-SFL Log							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>J. W. Marshall</i>		Printed Name J. W. Marshall		Title Operator		Date 10-8-92	

101394
STANDARD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1097</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2920</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>3040</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....3038	to.....3048	No. 3, from.....	to.....
No. 2, from.....2920	to.....2930	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1097	1097	Red Shale, Sand				
1097	2076	979	Anhy, sand, salt & shale				
2076	3286	1210	dolomite, anhy.				

RECEIVED
OCT 18 1992
FEDERAL BUREAU OF INVESTIGATION

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FBI - NEW YORK