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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marshall Pipe & Supply Company	8. Farm or Lease Name Stoltenberg
3. Address of Operator 13423 Forestway Dr., Dallas, Texas 75240	9. Well No. # 1
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>2S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat <u>Montoya Gas</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4394 Ground Level	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 19th, 1986: Started Drilling at 8:15 A.M. Drilled 336' 17-1/2" hole, set 331' 13-3/8" 48# Seamless Casing. Cemented with 300 sacks Class "C" cement, 2% CaCl. Cement circulated to Surface.

November 23rd, 1986 Drilled 11" hole to 2128'. Set 2128' 8-5/8" 24# "K" Seamless Casing. Cemented with 500 sacks HOWC Lt. cement, 2% CaCl, 200 sacks class "C" cement, 2% CaCl. Cement circulated to surface.

November 24th, 1986 Tested Blowout Preventer 1000# for 30 minutes, okay, drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Marshall TITLE Operator DATE 11-24-86

APPROVED BY J. W. Marshall TITLE DISTRICT SUPERVISOR DATE DEC 1 1986

CONDITIONS OF APPROVAL, IF ANY: