

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ Free ☒ [X]
2. State Oil & Gas Lease No.

A. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER

C. Name of Operator

Eagle Oil & Gas Co.

D. Address of Operator

510 Hamilton Bldg. Wichita Falls, TX 76301

E. Location of Well

KEY LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

West LINE OF SEC 15 TWP. 6S RGE. 35E

F. State Approval Number

G. Form or Lease Name

Radcliff

H. Well No.

1

I. Field and Pool, or Wildcat

Wildcat

J. County

Roosevelt

3. Date Spudded 2/16/87 16. Date T.D. Reached 3/07/87 17. Date Compl. (Ready to Prod.) Shut in 18. Elevations (DF, RAB, RT, CR, etc.) 4221 KB 19. Elev. Casinghead 4210

20. Total Depth 7963 21. Plug Back T.D. 7883 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-7963 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7744-51, Penn Lime

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog w/ Micro SFL & Litho Density-Compensated Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24	2000	12-1/4	665 sx "C" w/ salt & 250 sx "C"	None
4-1/2 J-55	10.5 & 11.6	7959	7-7/8	300 sx "H" 50/50 Pozmix	None

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	7666	Lok-Set

29. Portion on Record (Interval, size and number)

7744-51, 1-11/16, 29
7832-43, 1-11/16, 23
7852-68, 1-11/16, 33

30. ACID, SHOT, FRACTURE, CEMENT SOBBEZE, ETC.

DEPT. INTERVAL	AMOUNT AND KIND MATERIAL USED
7852-68	A 1500 gal. CIBP @ 7850
7832-43	CIBP @ 7810' w/ 20' cement
7744-51	A 2000 gal

31. PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Flow or Shut-in)	
4/1/87		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas-Lift Ratio
4/13/87	24	10/64	→	.2	220	184	11 MM:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
600	0	→	.2	220	184	49	

32. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

John West Engineering

33. List of Attachments

DDL-LDT/CNL logs, Notorized list of deviation tests to be supplied later.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Kenn Shaffer

TITLE

Engineering Assistant

DATE

5/6/87

INSTRUCTIONS

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Arroyo	T. Canyon	T. Ojo Alamo	T. Penn. "B" (H. C.)
T. Salt 2100	T. Strawn	T. Rutland-Franklin	T. Penn. "C" (H. C.)
H. Salt	T. Atoka	T. Fictured Cliffs	T. Penn. "D" (H. C.)
T. Yates 2129	T. Moss	T. Cliff House	T. Louisville
T. 7 Rivers 2298	T. Mexican	T. Monaca	T. Madison
T. Queen	T. Mexican	T. Point of View	T. Elbert
T. Grubburg 2800	T. Mustang 7850	T. Maudes	T. McCracken
T. San Antonio 3326	T. Santa Fe	T. Gallup	T. Laramie
T. Elmore	T. M. Kent	Base Greenhorn	T. Greenhorn
T. Yeso 4619	T. Elmore	T. Dakota	T. _____
T. McAdams	T. Gr. West	T. Morrison	T. _____
T. Tubb 5922	T. Green	T. Teddlie	T. _____
T. Burkard	T. Delaware Sand	T. Kintons	T. _____
T. Abo 6650	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn 7744	T. _____	T. Permian	T. _____
T. Chico (P. 1000, C.)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7744 to 7751 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3899	3899	No Samples	5391	5460	69	Dol/Sd/SS
3900	4277	377	Dol	5461	5480	19	Dol/LS/Sd/SS
4278	4300	22	LS	5481	5499	18	Dol/Sd/SS
4301	4536	235	Dol/LS	5500	5650	150	Dol/LS/Sd/SS/Salt
4537	4588	51	Dol/LS/Salt	5651	5950	299	Dol/LS/Sd/SS
4589	4700	111	Dol/LS	5951	6043	92	Dol
4701	4809	108	No Samples	6044	6049	5	SS
4810	4920	110	Dol/LS/Salt/Sd	6050	6052	2	Dol
4921	4979	58	Dol/LS/Sd	6053	6054	1	SS
4980	5020	40	Dol/LS/Sd/Salt	6055	6103	48	Dol
5021	5049	28	Dol/LS/Sd	6104	6111	7	SS
5050	5269	219	Dol/LS/Sd/Salt	6112	6127	15	Dol
5270	5300	30	Dol/LS/Sd	6128	6145	17	SS
5301	5390	89	Dol/LS/Sd	6146	6175	29	Dol

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MAY 18 1967
HOBBS OIL CO.

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MAY 18 1987
OCT
HOBBS OFFICE

FORM C-105
CONTINUED

THICKNESS			
<u>FROM</u>	<u>TO</u>	<u>IN FEET</u>	<u>FORMATION</u>
6176	6177	1	SS
6178	6197	19	Dol
6198	6199	1	SS
6200	6217	17	Dol
6218	6232	14	SS
6233	6248	15	Dol
6249	6252	3	SS
6253	6254	1	Dol
6255	6273	18	SS
6274	6277	3	Dol
6278	6288	10	SS
6289	6700	411	Dol
6701	6719	18	Dol/SH
5720	7227	1507	SH
7228	7280	52	Dol/SH
7281	7470	189	Dol
7471	7500	29	Dol/LS
7501	7530	29	Dol
7531	7570	39	Dol/LS
7571	7640	69	LS
7641	7710	69	Dol/LS
7711	7900	189	LS
7901	7960	59	Granite