

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4034

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name None
2. Name of Operator Wood, McShane & Thams	8. Farm or Lease Name Newkumet & Green 16 State
3. Address of Operator P.O. Box 968, Monahans, Texas 79756	9. Well No. 1
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 6 South RANGE 33 East NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4405' GL	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned on 6-2-87 in accordance with the recommendations of the New Mexico Oil Conservation Commission office in Hobbs, New Mexico (Paul Kautz-Commissioner). The well was plugged as indicated below, displacement mud weight was 10.2 lb/gal.

Plug #	Btm of Plug	Length of Plug	Top of Plug	Cement	# of Sacks	Cement wt.	Formation
1	8194'	100'	8094'	H-Neat	35	15.6#/Gal	Granite wash
2	7697'	100'	7597'	H-Neat	50	15.6#/Gal	Cisco
3	6577'	100'	6477'	H-Neat	45	15.6#/Gal	Abo
4	4500'	100'	4400'	H-Neat	85	15.6#/Gal	Glorieta
5	2176'	224'	1952'	H-Neat	245	15.6#/Gal	Top of salt/50' inside 8 5/8"Cs
6	403'	100'	303'	H-Neat	30	15.6#/Gal	-----
7	30'	30'	Surface	H-Neat	10	15.6#/Gal	Surface

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Dole TITLE Drilling Foreman DATE 6-25-87
APPROVED BY GARY W WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 23 2003
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 30 1987
OCD
HOBBS OFFICE

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 10/10/2001 BY 60322 UCBAW

OIL CONSERVATION DIVISION

P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4034	

1a. TYPE OF WELL					7. Unit Agreement Name				
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ 1. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Plug & Abandon					None				
2. Name of Operator					8. Farm or Lease Name				
Wood, McShane & Thams					Newkumet & Green				
3. Address of Operator					9. Well No.				
P.O. Box 968, Monahans, Texas 79756					1				
4. Location of Well					10. Field and Pool, or Wildcat				
UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM					Wildcat				
THE West LINE OF SEC. 16 TWP. 6 South RGE. 33 East NMPM					12. County				
					Roosevelt				
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
5-11-87		5-31-87				4405' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
8250'						8250'			
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
								Dev. 3/40 at TD	
26. Type Electric and Other Logs Run								27. Was Well Cored	
DLL/Micro SRL log and Comp. Neutron-Litho Density Log								No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
8 5/8"	24#	1990' GL	12 1/4"	660 Sx Hall. light w/add.			None		
				and 250 Sx Class "C"					
				w/add.					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED _____ _____ _____ _____				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments									
Summary of Drill Stem Test & tabulation of deviation surveys, field print of CNL log									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <i>John A. Soler</i>				TITLE Drilling Foreman			DATE 6-25-87		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2130'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2680'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3122'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4445'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____ =8213	T. Morrison _____	T. _____
T. Tubb _____ 5770'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6520'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 7640'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

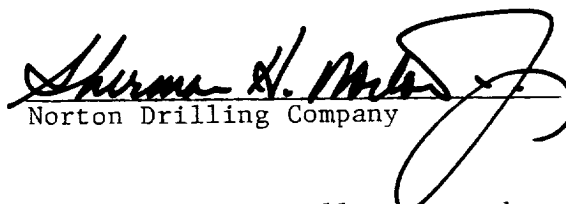
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2130	2130	Fill, sand, gravel, Anhydrite				
2130	2680	550	Salt, Anhydrite, shale, & sand stringers				
2680	3122	442	Shale, anhydrite, sand				
3122	4445	1323	Anhydrite, Dolomite, lime- stone, shale & sand stringers				
4445	5770	1325	Dolomite, limestone Anhydrite, sand, salt				
5770	6520	750	Dolomite, Anhydrite, sand salt				
6520	7640	1120	Shale, Dolomite, Limestone chert				
7640	8213	573	Limestone, chert, dolomite				
8213	8250	37	Granite wash, dolomite, Chert				

JUN 26 1987

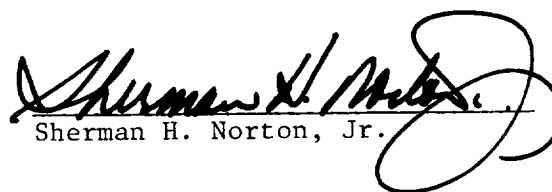
Deviation surveys taken on Bell, Foy & Middlebrook's Newkumet & Green #1 well in Roosevelt County, New Mexico:

<u>Depth</u>	<u>Degree</u>
486	.50
967	.50
1464	.75
1956	.75
2002	.75
2483	.75
2983	1.00
3475	1.00
3973	1.00
4469	1.25
4969	1.25
5459	1.00
5532	.75
6021	1.00
6518	1.00
7003	1.00
7650	.75
8136	1.00
8220	.75

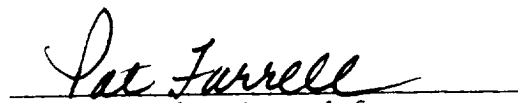
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.


Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared Sherman H. Norton, Jr., known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Sherman H. Norton, Jr.

SWORN AND SUBSCRIBED TO before me this 23rd day of June 1987.


Notary Public in and for
Lubbock County, Texas

My Commission expires 4-9-88.

RECEIVED

JUN 30 1967

OCD
HOBBS OFFICE

June 26, 1987

SUMMARY OF DRILL STEM TEST

Bell, Foy & Middlebrook
Nukumet and Green No. 1

Test Date : 5-27-87
Formation: Cisco (7521-7650)

Drill Stem test on the above well showed very weak blow throughout the test. Blow died 35 minutes into the one hour final flow period. Drill pipe recovery consisted of 40 feet of drilling mud and sample chamber recovery consisted of 2200 cc of drilling mud. No hydrocarbons were recovered during the test.