

ADMINISTRATIVE ORDER DHC-2634

Eagle Resources, L.P. P.O. Box 1547 Liberal, Kansas 67905-1547

Attention: Mr. Ted Hoskinson

McGee Com No. 1 API No. 30-041-20813 Unit B, Section 27, Township 2 South, Range 29 East, NMPM, Roosevelt County, New Mexico. Tule-Pennsylvanian (Gas - 86443) and Tule-Montoya (Gas - 86442) Pools

Dear Mr. Hoskinson:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Tule-Pennsylvanian Gas Pool	Oil-0%	Gas-24%
Tule-Montoya Gas Pool	Oil-0%	Gas-76%

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.