STATE OF NEW MEXICO ENERGY MID MINERALS DEPARTMENT

	17740	
DISTRIBUTE	24	
BANTA FE		
PRE		
V.S.S.A.		
LAND OFFICE	1	
THAMPORTER	OIL	
	848	
OPERATOR.		

(Dete)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Separate Forms C-104 must be filed for each pool in mul completed wells.

REQUEST FOR ALLOWABLE AND

PRODATION OFFICE	AUTHORIZ	ZATION TO	TRANSP	ORT OIL AND NA	TURAL GAS	
MARSHALL PIP	E & SUPPLY	COMPAN	Y			
Address 13423 FOREST	WAY DRIVE,	DALLAS	, TEX			
Resson(s) for filing (Check proper (X) New Well Recompletion Change in Ownership	Change in Coll	Transporter e	<u>X</u> 24		rese explain)	
If change of ownership give name and address of previous owner.	•					<u> </u>
II. DESCRIPTION OF WELL	AND LEASE		ele des Ca		Kind of Lease	Legae
Lease Name	Well MD.	Pool Name, M			State, Federal or Fee FEE	
J. T. McGEE COM.	1	TOLE-M	ONIOIZ			
Location		NOE	OTTLI	1980	Feet From The EAST	
Unit Letter B ; 9	90 Feet From	The NOT	CIII_Lim	East 1980	Feet From the	
22	Township 2 SO	11TH 1	Range 29		MPM. ROOSEVELT	Cou
Line of Section 27	Township Z BU	0111 .				
III. DESIGNATION OF TRAI	NICHORTER OF O	IT AND N	ATURAL	GAS		
Name of Authorized Transporter of	OII OI OF CO	ndensale A)	Address (Give addre	ess to which approved copy of this form is t	n be seat) n n A
1				BOX 1558, B	RECKENRIDGE, TEXAS 760	J Z 4
KOCH OIL COMPANY Name of Authorized Transporter of	Casinghead Gas	or Dry G	03 X	Address (Give addre	ess to which approved copy of this form is	D DE SER()
CITIGAS					GS DR. #128, ARLINGTON, T	X /601
	Unit Sec.	Twp.	Rge.	is gas actually cont		
If well produces oil or liquids, give location of tanks.	В 2	7 T2S	R29E	Yes	6-2-88	
If this production is commingled	with that from any	other less	e or pool,	give commingling o	order number:	·
NOTE: Complete Parts IV as	nd V on reverse su	de ij necess	шту. 	11	·	
				Oil	L CONSERVATION DIVISION	
VI. CERTIFICATE OF COMP						10
I hereby certify that the rules and teg	ulations of the Oil Co	nservation Di	rision have	APPROVED_		
been complied with and that the intori	mation given is true and	d complete to	The per or	ORIGI	NAL SIGNED BY JERRY SEXTON	
my knowledge and belief.						
	4		,	TITLE		·
$(\Lambda/I/m_{\Lambda})$	1.00			This form i	is to be filed in compliance with RUL	E 1104.
VIINIVIANA	all				manner for allowable for a newly drill	ed or dee
J. W. MARSHALL,	Lene well TOD			well, this form	must be accompanied by a tabulation (the well in accordance with RULE 11	1.
//J. W. MARSHALL,	OPERATOR			Att section	a of this form must be filled out compl	etaly for e
	(Tule)		9	able on new and	d recompleted wells.	
6-14-88				Fill out on	ly Sections I. II. III, and VI for the mber, or transporter or other such than	rupes of cond
	(Date)		-	Mell Seme or But	more at manapared at and and and	

D. C. Land Thomas of Committee	/Y)	Oil Mell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res
Designate Type of Completi	on — (A)		, X	!	!				
Date Spudded	Date Compl. Reedy to Prod.			Total Depth			P.B.T.D.		
3-18-87	5-13-87			7206			_1		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
4385 G.L.	Tule-Montoya_			7056			7020		
Perforations 7056 to 7082							Depth Casir	ng Shoe	
	 	TUBING, C	ASING, AN	D CEMENTIN	G RECOR	D			
HOLE SIZE	CASI	G & TUBIN	IG SIZE		DEPTH SE	T	SACKS CEMENT		
17-1/2	13	3-3/8"		3	13		300		
ייןן	8	-5/8"		21	74		550 and 200		
7=7/8"	5-1/2"			72	04		250		
5-1/2"	1 2	2-3/8"		70	20		T		
, TEST DATA AND REQUEST	FOR ALLO	WABLE (T	est must be a	fer recovery	f total volu	me of load oil	and must be es	qual to or exce	ed top all
Oil WFLL	FOR ALLO	4:	est must be a ble for this di	PER OF DE JOY J	MI 24 NOWS	me of load oil) , pump, gas l		qual to or exce	ed top all
OIL WFILL Date First New Oil Run To Tanks		1	est muss be a ble for this di	PER OF DE JOY J	ethod (Flow	/		qual to or exce	ed top ai:
7. TEST DATA AND REQUEST Oil WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Tee	1	est must be a ble for this di	Producing M	ethod (Flow	/	ift, ølc.)	qual to or exce	ed top all
OiL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Tee	1	est must be a ble for this di	Producing M Casing Pres	ethod (Flow	/	Choke Size	qual to or exce	ed top all
OiL WFLL Date First New Oil Run To Tanks Length of Test	Date of Tee	a t	est must be a ble for this de	Producing M Casing Pres	ethod (Flow	, pump, gos l	Choke Size		ed top all
OiL WFLL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Tee Tubing Pres Oil-Etla.	a.	est must be a ble for this di	Producing M Casing Pres Water-Eble.	ethod (Flow	, pump, gos l	Choke Size Gas - MCF		ed top all
Oil WFLL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet ACTUAL Prod. Teet-MCF/D	Date of Tee Tubing Pres Oil-Bile. Length of T. 24 Tubing Pres	a t	ole jo inte di	Producing M Cusing Pres Water-Ebls. Bbls. Conds	ethod (Flow	, pump, gas l	Choke Size Gas - MCF		ed top all

RECO. TO

JUN 1 5 1988